

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 141 20493

Approval Date: 10/29/2014
Expiration Date: 04/29/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 3S Rge: 17W County: TILLMAN
SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2210 2310

Lease Name: GINNY Well No: 1-12 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: WESTERN OIL AND GAS DEVELOPMENT CORP Telephone: 4052354590 OTC/OCC Number: 14635 0

WESTERN OIL AND GAS DEVELOPMENT CORP
420 NW 13TH ST STE 100
OKLAHOMA CITY, OK 73103-3735

SOUTHERN OHIO SYNOD OF THE EVANGELICAL
CHURCH IN AMERICA
300 S 2ND STREET
COLUMBUS OH 43215

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CISCO LOW	3134	6	ARBUCKLE	5618
2	CANYON	3244	7		
3	STRAWN	4172	8		
4	VIOLA	5072	9		
5	SIMPSON	5264	10		

Spacing Orders: 369392 Location Exception Orders: 629933 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 6400 Ground Elevation: 1182 **Surface Casing: 150** Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- H. 20-MIL PIT LINER PER OPERATOR REQUEST

Category of Pit: 2
Liner not required for Category: 2
Pit Location is NON HSA
Pit Location Formation: HENNESSEY

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	10/29/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
LOCATION EXCEPTION - 629933	10/29/2014 - G91 - E2 SE4 12-3S-17W X 369392 VIOL, SMPS, ABCK, OTHER 430 FSL, 330 FEL WESTERN OIL & GAS DEVELOPMENT CORP. 9-2-2014
SPACING - 369392	10/29/2014 - G91 - (40/80) 12-3S-17W SU NE/SW EXT (40) 269770 CNYN, OTHERS EST (40) CSCOL, STRN EST (80) VIOL, SMPS, ABCK, OTHER

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