

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 083 24342 A

Approval Date: 10/20/2014
Expiration Date: 04/20/2015

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION FOR SURFACE OWNERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 18N Rge: 4W

County: LOGAN

SPOT LOCATION: ☐ SW ☐ SE ☐ NE ☐ NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1644 2287

Lease Name: LBT

Well No: 1

Well will be 352 feet from nearest unit or lease boundary.

Operator Name: INTERGY PRODUCTION LLC

Telephone: 4058023325

OTC/OCC Number: 21212 0

INTERGY PRODUCTION LLC
PO BOX 342
EDMOND, OK 73083-0342

LOREN E. POLLARD, MARJORIE B. POLLARD C/O
STEPHEN E. POLLARD
12335 N 2920 ROAD
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	HOOVER	3200	6	MARSHALL	6030
2	LAYTON	4660	7	2ND WILCOX	6150
3	OSWEGO	5400	8	MCLISH	6400
4	MISSISSIPPI	5625	9	OIL CREEK	6550
5	VIOLA	5900	10	ARBUCKLE	6600

Spacing Orders: 628799

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6950

Ground Elevation: 1025

Surface Casing: 190

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 1500 Average: 1300

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28602

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

083 24342 LBT 1

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAN FOCUS	10/7/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 628799	10/20/2014 - G72 - (120)(IRR) E2 NE 18-18N-04W & SE SE 7 (NCT 330' FB) VAC *37222, 50415, 321041, 143934, 128080/341561, HOVR, LYTNU, LYTNM, LYTNL, OSWG, MSSLM, VIOL, SMPSD, MRSL, WLCX2, OLCK, EST HOVR, LYTN, OSWG, MISS, VIOL, SMPSD, MRSL, WLCX2, MCLS, OLCK, ABCK, OTHERS; *SHOULD BE 37722