API NUMBER: 007 25701

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 10/21/2014 04/21/2015 Expiration Date:

PERMIT TO DRILL

WEST

WELL LOCATION:	Sec:	33	Twp:	2N	Rge:	21E	СМ	County	BEA'	VER	
SPOT LOCATION:	SW	SE	S	Ν	sw		FEET FROM	QUARTER:	FROM	SOUTH	FRO

700

200

Lease Name: FRANTZ TRUST Well No: 1-33H Well will be 200 feet from nearest unit or lease boundary.

UNIT PETROLEUM COMPANY Operator OTC/OCC Number: Telephone: 9184937700: 9184937 16711 0 Name:

UNIT PETROLEUM COMPANY

PO BOX 702500

TULSA. 74170-2500 OK

STEVE & BETH FRANTZ, TRUSTEES

ROUTE 2. BOX 36

BEAVER OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MARMATON	6267 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	606514	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201407577 Special Orders:

Total Depth: 10988 Ground Elevation: 2904 Surface Casing: 1995 Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Chlorides Max: 20000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: OGALLALA D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28593

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 33 Twp 2N Rge 21E County BEAVER

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 700

Depth of Deviation: 5500
Radius of Turn: 740
Direction: 360
Total Length: 4325

Measured Total Depth: 10988

True Vertical Depth: 6321

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/13/2014 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

PENDING CD - 201407577 10/16/2014 - G75 - (E.O.) 33-2N-21ECM

X606514 MRMN SHL 200 FSL, 700 FWL

POE NCT 165 FSL, NCT 660 FWL BHL NCT 165 FNL, NCT 660 FWL

UNIT PETRO. CO.

REC 10-20-2014 (JOHNSON)

SPACING - 606514 10/15/2014 - G72 - (640) 33-2N-21ECM

EXT 601581 MRMN

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000

OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

API 007-25701

Approval Date: Expiration Date:

Horizontal Hole Oil & Gas

000 00000

API NUMBER:

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 2N ge: 21ECM SPOT LOCATION: SW SE SW SV FEEFR SEARCH Lease Name: FRANTZ TRUST	Coulty: BEAVER Aduaties of SOUTH is NES 260 Well No: 1-33H	Well will be	200 feet from nearest unit or lease boundary.			
Operator UNIT PETROLEUM COMPANY Name:	e n	; 9184937700; 9194937	OTC/OCC Number: 16711 0			
LINIT PETPOLITIM COMPANY		STEVE FRANTZ RE	V FAMILY TRUST			
UNIT PETROLEUM COMPANY PO BOX 702500	Military v	STEVE & BETH FRANTZ, TRUSTEES ROUTE 2, BOX 36				
j						
TULSA, OK 74170	-2500	BEAVER	OK 73932			
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Pending CD Numbers: 201407577 (た,0,) Hearing Total Depth: 10988 Ground Elevation: 2904	Surface Casing: 19		special Orders: In to base of Treatable Water-Bearing FM: 390			
Under Federal Jurisdiction; No	Fresh Water Supply Well Dr	rilled: Yes	Surface Water used to Drill: No			
21+1 Chlorid Naturbased Closed 200	e May. Aus.	Approved Method for disposal of Drilli D. One time land application (REQ	ng Fluids:			
vally based closur		Closed 545	tem = Steel Pits Per			
		Operator R	tem = Stecl Pits Per equest.			

TEMPORARY AUTHORIZATION TO DRILL

Expiration Date:

pplication for **HORIZONTAL HOLE 1** Sec 33 Spot Location of End Point: 1/4 Section Line: 165
1/4 Section Line: 00 Feet From: NORTH Feet From: WEST

Depth of Deviation: 5500

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