PI NUMBER: 129 24019 izontal Hole Oil & Gas	OIL & GAS CONS P.O. B OKLAHOMA CI	ORATION COMMISSION SERVATION DIVISION 3OX 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date: 10/21/2014 Expiration Date: 04/21/2015
	PERMI	T TO DRILL	
WELL LOCATION: Sec: 20 Twp: 14N Rge: 24W			
SPOT LOCATION: NE NE NE NW	FEET FROM QUARTER: FROM NORTH	FROM WEST	
Lease Name: TONY 20-14-24	Well No: 1H	2330 Well wi	III be 250 feet from nearest unit or lease boundary.
	Weil No. Th	Well Wi	II be 250 feet from nearest unit or lease boundary.
Operator APACHE CORPORATION Name:	Telepi	hone: 9184914900; 9184914	OTC/OCC Number: 6778 0
		W & S TURLEY L	TD
6120 S YALE AVE STE 1500		8468 N. 1750 RD.	
TULSA, OK	74136-4224	DURHAM	OK 73642
2 3 4 5		7 8 9 10	
Spacing Orders: 128051	Location Exception Orders:	631693	Increased Density Orders: 624431
Pending CD Numbers:			Special Orders:
Total Depth: 15800 Ground Elevation: 201	7 Surface Casing:	: 1500	Depth to base of Treatable Water-Bearing FM: 460
Under Federal Jurisdiction: No	Fresh Water Supply W	/ell Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal of	Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Str	el Pits	A. Evaporation/dewater and bac	ckfilling of reserve pit.
Type of Mud System: WATER BASED		D. One time land application (REQUIRES PERMIT) PERMIT NO: 14-28433	
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	∋ of pit? Y	H. SEE MEMO	
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is ALLUVIAL			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM

## HORIZONTAL HOLE 1

Sec 20 Twp 14N Rge 24W Cour	nty ROGER MILLS
Spot Location of End Point: W2 SW S	E SW
Feet From: SOUTH 1/4 Section Line:	330
Feet From: WEST 1/4 Section Line:	1500
Depth of Deviation: 9947	
Radius of Turn: 747	
Direction: 191	
Total Length: 4680	
Measured Total Depth: 15800	
True Vertical Depth: 11225	
End Point Location from Lease,	
Unit, or Property Line: 330	
Notes:	
Category	Description
DEEP SURFACE CASING	10/21/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
INCREASED DENSITY - 624431	10/21/2014 - G91 - 20-14N-24W X 128051 MRMN 1 WELL APACHE CORPORATION 4-24-2014
LOCATION EXCEPTION - 631693	10/21/2014 - G91 - (E.O.) 20-14N-24W X 128051 MRMN SHL 250 FNL, 2330 FWL 1ST PERF NCT 300 FNL, NCT 1320 FWL LAST PERF NCT 300 FSL, NCT 1320 FWL APACHE CORPORATION 10-9-2014
MEMO	10/21/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 128051	10/21/2014 - G91 - (640) 20-14N-24W VAC OTHER AMD OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXT 125353 MRMN, OTHERS

