

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117206520001

Completion Report

Spud Date: July 07, 1979

OTC Prod. Unit No.:

Drilling Finished Date: July 12, 1979

Amended

1st Prod Date: October 15, 1979

Amend Reason: ADD CLEVELAND PERFORATIONS

Completion Date: October 20, 1979

Drill Type: STRAIGHT HOLE

Well Name: MCNULTY 10-A

Purchaser/Measurer:

Location: PAWNEE 17 21N 8E
SW NW SE SE
845 FSL 1485 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 894

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4		J-55	338		175	SURFACE
PRODUCTION	7		J-55	2520		150	950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2416	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
609199		UNIT		1748			1770			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PLANNING ON CONVERTING TO INJECTION WELL. CEMENT BOND LOG WAS RUN, LOG INDICATES EXISTING CLEVELAND PERFORATIONS AT 1,748' - 1,770'.

FOR COMMISSION USE ONLY	
Status: Accepted	1126385

API NO. 117-20652
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK
 NOTE:
 Attach copy of original 1002A if re



RECEIVED

Form 1002A
 Rev. 2009

OCT 06 2014

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason) add Cleveland perms

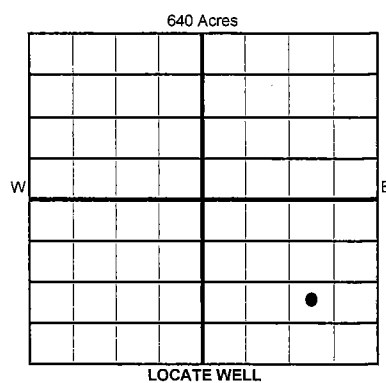
Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7/07/1979
 DRLG FINISHED DATE 7/12/1979
 DATE OF WELL COMPLETION 10/20/1979
 1st PROD DATE 10/15/1979
 RECOMP DATE
 Longitude (if known)

If directional or horizontal, see reverse for bottom hole location.
 COUNTY Pawnee SEC 17 TWP 21N RGE 8E
 LEASE NAME McNulty WELL NO. 10A
 NW 1/4 NW 1/4 SE 1/4 SE 1/4 FSL 845' FWL OF 1/4 SEC 1485'
 ELEVATIO N Derrick Ground 894 Latitude (if known)
 OPERATOR NAME Mid-Con Energy Operating, LLC. OTC/OCC OPERATOR N 23271
 ADDRESS 2431 E 61st St., Ste. 850
 CITY Tulsa STATE OK ZIP 74136



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	10 3/4		J55	338'			surface	
INTERMEDIATE								
PRODUCTION	7"		J55	2520'			950	
LINER								
							TOTAL DEPTH	2,520

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2416' TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 CLVD

FORMATION	Cleveland						No Frac
SPACING & SPACING ORDER NUMBER	609199 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry						
PERFORATED INTERVALS	1748'-1770'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lindsey Vedros SIGNATURE NAME (PRINT OR TYPE) Lindsey Vedros
 2431 E 61st St. Suite 850 ADDRESS CITY STATE ZIP Tulsa Ok 74136
 DATE 10/3/14 PHONE NUMBER 918-748-3369
 EMAIL ADDRESS lvedros@midcon-energy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME McNulty WELL NO. 10A

NAMES OF FORMATIONS	TOP
See original 1002A	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: planning on converting to injection well, CBL was run, log indicates existing Cleveland perms at 1748'-1770'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			