

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 039 20181 A

Approval Date: 10/15/2014  
Expiration Date: 04/15/2015

Straight Hole Disposal

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 13 Twp: 15N Rge: 17W County: CUSTER  
SPOT LOCATION:    C  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1320 1320

Lease Name: DEBORD Well No: 1 Well will be 1320 feet from nearest unit or lease boundary.  
Operator Name: ZEPHYR SWD LLC Telephone: 4052864771 OTC/OCC Number: 22964 0

ZEPHYR SWD LLC  
5225 N SHARTEL AVE STE 200  
OKLAHOMA CITY, OK 73118-6035

CYNTHIA & BILL SAWATZKY  
22647 EAST 860 ROAD  
CUSTER CITY OK 73639

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 VIRGILIAN	6200	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6550 Ground Elevation: 1860 **Surface Casing: 3974 IP** Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 38000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

E. Haul to Commercial pit facility: Sec. 21 Twn. 14N Rng. 21W Cnty. 129 Order No: 376461

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	9/11/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	9/11/2014 - G71 - N/A - DISPOSAL WELL

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