

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35069201580000

**Completion Report**

Spud Date: February 18, 2014

OTC Prod. Unit No.: 069-214169

Drilling Finished Date: March 23, 2014

1st Prod Date: August 23, 2014

Completion Date: August 22, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: WINKLER 1-25H30X29

Purchaser/Measurer:

Location: JOHNSTON 25 4S 5E  
 SW NE SE SE  
 700 FSL 450 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	629482
	629483

Increased Density	
Order No	
	620599

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	J-55	103		21	SURFACE
SURFACE	9 5/8	36	J-55	1973		520	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	16694		2020	4150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16694**

Packer	
Depth	Brand & Type
6155	BAKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2014	WOODFORD	373	38	385	1032	818	FLOWING	130	OPEN	240

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
415557	640			6930			16552			
555813	640									
630960	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				367,838 BTW, 883,020 POUNDS 100 MESH, 7,507,680 POUNDS 40/70						

Formation	Top
WOODFORD	6802

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 29 TWP: 4S RGE: 6E County: JOHNSTON NW SE SE SE 405 FSL 490 FEL of 1/4 SEC Depth of Deviation: 5100 Radius of Turn: 1305 Direction: 91 Total Length: 10598 Measured Total Depth: 16694 True Vertical Depth: 6035 End Pt. Location From Release, Unit or Property Line: 405

FOR COMMISSION USE ONLY
Status: Accepted
1126223

API NO. 069-20158  
 OTC PROD. UNIT NO. 069-214169

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompleting

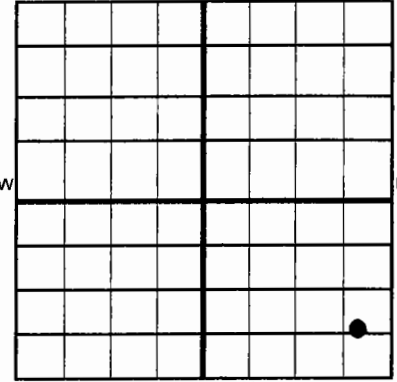
**AS SUBMITTED**

**RECEIVED** Form 1002A Rev. 2007

SEP 26 2014

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE *2-18* 2/19/2014  
 DRLG FINISHED 3/23/2014

COUNTY Johnston SEC 25 TWP 4S RGE 5E WELL COMPLETION 8/22/2014  
 LEASE NAME Winkler WELL NO. 1-25H30X29 1ST PROD DATE 8/23/2014  
 SHL SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL 700' 450' (FEL) OF 1/4 SEC RECOMP DATE  
 ELEVATION Denrick FI GL: 768' Ground Latitude if Known 34.174497°N Longitude if Known 96.724996°W  
 OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003  
 ADDRESS 210 PARK AVENUE, SUITE 2350  
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO. 620727, 620950  
 INCREASED DENSITY ORDER NO. 620599

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor	16"	84	J-55	103			Surface
Surface	9 5/8"	36	J-55	1973		520	Surface
Intermediate							
Production	5 1/2"	20,23	P-110	16,694		2020	4150
Liner							

PACKER @ 6155' BRAND & TYPE Baker PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 16,694'  
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

*319 WDFD*

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640: 555813, 415557, 620879						<i>Reported to Frac Feet</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6930-16,552						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	0 acid 367,838 BTW 883,020# 100 Mesh 7,507,680# 40/70						

Request minimum gas allowable (165-10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/16/2014				
OIL-BBL/DAY	373				
OIL-GRAVITY ( API)	38				
GAS-MCF/DAY	385				
GAS-OIL RATIO CU FT/BBL	1032				
WATER-BBL/DAY	818				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	130				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	240				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner* Debbie Waggoner, Regulatory Analyst 9/25/2014 405-232-4011  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 210 Park Avenue, Suite 2350 Oklahoma City Oklahoma 73102 debbie\_waggoner@xtoenergy.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WINKLER

WELL NO. 1-25H30X29

NAMES OF FORMATIONS	TOP
WOODFORD	6802'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?      yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?      yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_\_\_ yes  no

If yes, briefly explain. \_\_\_\_\_

Other remarks: **IRREGULAR SECTION**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.  
640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
29	4S	6E	Johnston	FSL	FWL
Spot Location	SE 1/4	SE 1/4	SE 1/4	405'	490'
Depth of Deviation	5100'	Radius of Turn	1305.1'	Direction	91.6°
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
16,694'	6035'		405' FSL & 490' FEL		

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		Direction		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		Direction		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		