

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 119 24284

Approval Date: 10/08/2014  
Expiration Date: 04/08/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 18N Rge: 3E County: PAYNE  
SPOT LOCATION:  NE  NE  NE  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 270 266

Lease Name: COMBS 4-18N-3E Well No: 2WH Well will be 266 feet from nearest unit or lease boundary.  
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

FRANKLIN & WILMA COMBS  
4001 E. 56TH RD.  
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	4326	6	
2	SYLVAN	4373	7	
3	VIOLA	4426	8	
4			9	
5			10	

Spacing Orders: 582751  
604691

Location Exception Orders: 629460

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9697

Ground Elevation: 916

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28262

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

HORIZONTAL HOLE 1

Sec 04 Twp 18N Rge 3E County PAYNE

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 500

Depth of Deviation: 3988

Radius of Turn: 358

Direction: 7

Total Length: 5146

Measured Total Depth: 9697

True Vertical Depth: 4426

End Point Location from Lease,  
Unit, or Property Line: 50

Notes:

Category

Description

LOCATION EXCEPTION - 629460

10/8/2014 - G72 - 04-18N-03E (E.O.)  
X 582751 WDFD,  
X 604691 MSSP, SLVN, VIOL,  
\*\*SHL 279 FNL 350 FEL 8-18N-3E;  
COMP INT. (MSSP, WDFD, SLVN)  
NCT 150 FSL NCT 150 FNL NCT 330 FWL;  
COMP INT. (SLVN) NCT 330 FSL NCT 330 FNL NCT 330 FWL;  
DEVON ENERGY PRODUCTION COMPANY, L.P.  
7/20/2014  
\*\* SHL TO BE CORRECTE AT THE HEARING PER OPER

MEMO

9/9/2014 - G76 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 582751

10/8/2014 - G72 - (640 HOR) 4-18N-3E  
EST MSSLM, WDFD  
(VAC MSSLM PER 604691)

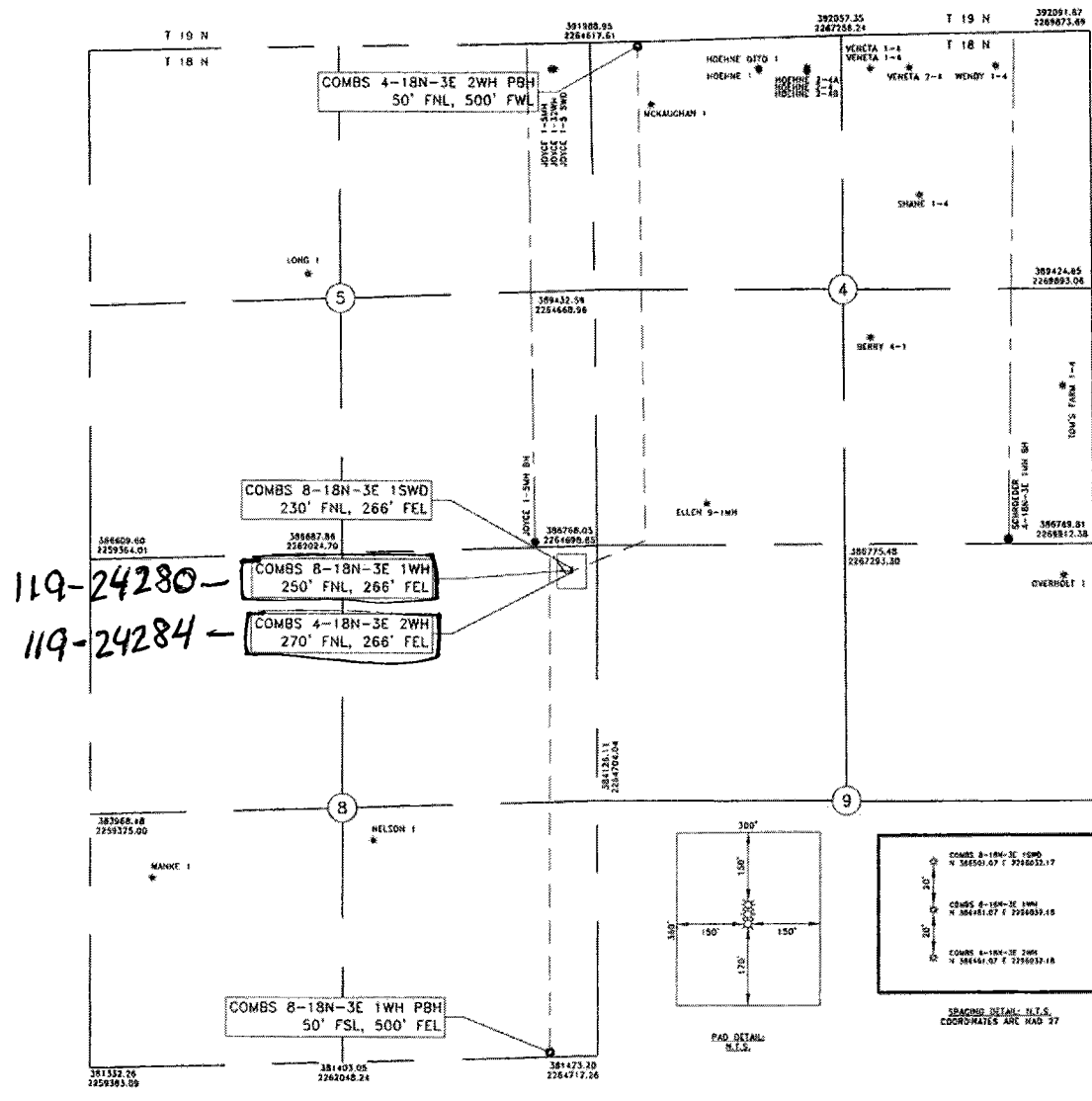
SPACING - 604691

10/8/2014 - G72 - (640 HOR) 4-18N-3E  
VAC 582751 MSSLM  
EXT 591505 MSSP EST SLVN, VIOL  
(CONFRIMED BY 607048 MSSP)

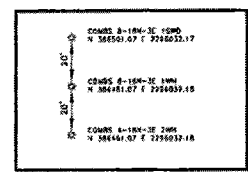
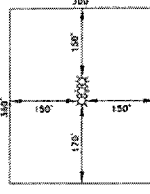
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SECTIONS 4, 8,  
T 18 N - R 3 E, I.M.,  
PAYNE COUNTY, OKLAHOMA

BASIS OF BEARINGS  
GRID NORTH  
NAD 83, OK NORTH  
VERT. DATUM = NAVD 88



119-24280-  
119-24284-



LEGEND  
SURFACE HOLE LOCATION = ☀  
PROPOSED BOTTOM HOLE LOCATION = (INFORMATION PROVIDED BY CLIENT) = ●  
AS-DRILLED BOTTOM HOLE LOCATION = (INFORMATION PROVIDED BY CLIENT) = ●  
EXISTING WELL = ☀  
PROPOSED LATERAL = ---



*Adam K. Hinds* 9/3/14  
ADAM K. HINDS  
OKLAHOMA L.P.L.S. NO.: 1781

NOTES:  
This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.  
Coordinates shown in (parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distance.

Devon Energy Production Company, LP.  
333 W. Sheridan  
Oklahoma City, OK 73102



Gateway  
Gateway Services Group, LLC  
PO. BOX 960  
MEEKER, OK 74855  
OFF. (405) 273-0954  
FAX (405) 273-0580  
C.A. NO. 4091 (LS)  
EXP. DATE 6-30-2016

WELL LOCATION  
COMBS 4-18N-3E 2WH, COMBS 8-18N-3E 1SWD,  
COMBS 8-18N-3E 1WH  
SECTIONS 4, 8, T 18 N - R 3 E, I.M.,  
PAYNE COUNTY, OKLAHOMA

DRAWN BY: SBF	DATE: 7/10/14	CHK'D: RLG	
GATEWAY NO.: 14-0384-013 R5		SCALE: 1"=2000'	
W.B.S. NO.: XX-102605			
REV.	DWN.	DESCRIPTION	DATE
5	RLG	RESTAKE, CHANGE SHL ORDER	9/3/14
2	RLG	RESTAKE	8/5/14
3	RLG	ADD ADDITIONAL EXISTING WELLS	8/14/14
4	RLG	ADD PBH'S FROM OTHER WELLS	8/18/14