

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139214240002

Completion Report

Spud Date: November 05, 1980

OTC Prod. Unit No.:

Drilling Finished Date: November 21, 1980

Amended

1st Prod Date: February 26, 2003

Amend Reason: WELL IS TEMPORARILY ABANDONED STATUS

Completion Date: January 19, 1981

Recomplete Date: October 03, 2014

Drill Type: STRAIGHT HOLE

Well Name: INTERSTATE A 15

Purchaser/Measurer:

Location: TEXAS 32 5N 12E CM
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 3418 Ground Elevation: 3411

First Sales Date:

Operator: OXY USA INC 9012
PO BOX 27757
5 E GREENWAY PLZ STE 110
HOUSTON, TX 77227-7757

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	A	1589		850	SURFACE
PRODUCTION	5 1/2	14 / 15.5	A	6031		150	5380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6032

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: KEYES				Code: 402KEYS			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5949			5956		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
CLAY AND SAND	0
RED BEDS	540
RED BEDS SAND AND SHALE	905
ANHYDRITE	1580
SHALE	1590
LIME AND SHALE	2855

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

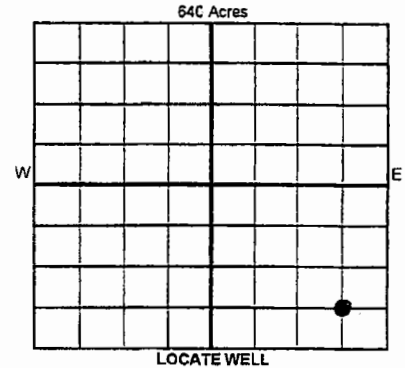
Explanation:

Other Remarks
PRODUCTION CASING: FIRST STAGE - 6,032 FEET OF 5 1/2" CASING SET @ 6,031 FEET, CEMENTED WITH 150 SACKS CEMENT, TOC 5,380 FEET. SECOND STAGE - DV TOO @ 5,238 FEET, CEMENTED WITH 150 SACKS CEMENT, TOC 4,396 FEET

FOR COMMISSION USE ONLY
Status: Accepted
1126184

AS SUBMITTED**RECEIVED****OCT 01 2014**Form 1002/
Rev. 2003**OKLAHOMA CORPORATION
COMMISSION**API NO. **35-139-21424**
OTC PROD. UNIT NO.
PLEASE TYPE OR USE BLANK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentryOil & Gas Conservation Division
Post Office Box 52006
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25☐ ORIGINAL
☒ AMENDED (Reason) Well is TA status.**COMPLETION REPORT****TYPE OF DRILLING OPERATION**☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Texas** SEC **32** TWP **5N** RGE **12**
LEASE NAME **Interstate A** WELL NO. **15**
1/4 C 1/4 SE 1/4 SE 1/4 FSL 660 FWL OF 1/4 SEC 1980
ELEVATION **3418** Ground **3411** Latitude (if known)
N Derrick
OPERATOR NAME **OXY USA Inc.** OTC/OCC OPERATOR NO. **09012-0000**
ADDRESS **P.O. Box 2528**
CITY **Liberal** STATE **KS** ZIP **67905**SPUD DATE **11/05/1980**
DRLG FINISHED DATE **11/21/1980**
WELL COMPLETION DATE **01/19/1981**
1st PROD DATE **02/26/2003**
RECOMP DATE **02/23/2003**
Longitude **10-3-2014**
(if known)**COMPLETION TYPE**☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. **N/A**
INCREASED DENSITY ORDER NO. **N/A****CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24	A	1589		850	Surfac
Intermediate							
Production	*	5 1/2	14/15.5	A	6031	150	5380'
Liner							

PACKER @ **N/A** BRAND & TYPE _____ PLUG @ **N/A** TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **6032'**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	KEYES					
SPACING & SPACING ORDER NUMBER	Statewide Rules 1-501 none					
CLASS Oil, Gas, Dry, Inj Disp, Comm Disp, Svc	SAS TA					
PERFORATED INTERVALS	5949-5956					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Oil Allowable
(165:10-13-3)☐ Min Gas Allowable
(165:10-17-7)Gas Purchaser/Measurer
First Sales Date _____**INITIAL TEST DATA**

INITIAL TEST DATE	02/26/2003					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	0					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	30					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janna Burton
SIGNATURE

P.O. Box 2528

Janna Burton, Regulatory Assistant

NAME (PRINT OR TYPE)

Liberal

KS

67905

09/11/2012 (620) 629-4206

DATE

PHONE NUMBER

janna_burton@oxy.com

EMAIL ADDRESS

ADDRESS

CITY

STATE

ZIP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Clay & Sand	0'
Redbed	540'
Redbed, Sand & Shale	905'
Anhydrite	1580'
Shale	1590'
Lime & Shale	2855'
T.D.	6032'
P.B.T.D.	5992'

LEASE NAME INTERSTATE A

WELL NO 15

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

* Production Csg: 1st stage = 6032 ft of 5 1/2" csg set @ 6031 ft, cemented w/ 150 sx cmt, TOC 5380'.
2nd stage = DV Tool @ 5238', cemented w/ 150 sx cmt, TOC 4396'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line		

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line		

LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line		