

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139238020003

Completion Report

Spud Date: April 15, 2004

OTC Prod. Unit No.:

Drilling Finished Date: April 26, 2004

Amended

1st Prod Date:

Amend Reason: WELL IS TEMPORARILY ABANDONED STATUS AND CORRECTING
PREVIOUS INFORMATION, WELL NAME FORMERLY MEMPHIS BELLE 18 1

Completion Date: November 22, 2004

Recomplete Date: October 03, 2014

Drill Type: STRAIGHT HOLE

Well Name: ELLIS B (MEMPHIS BELLE 18 1) 4

Purchaser/Measurer:

Location: TEXAS 18 6N 12E CM
S2 NE NE SE
2100 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 3521

First Sales Date:

Operator: OXY USA INC 9012
PO BOX 27757
5 E GREENWAY PLZ STE 110
HOUSTON, TX 77227-7757

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
499173	

Increased Density	
Order No	
484041	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	577		370	SURFACE
INTERMEDIATE	8 5/8	24	J-55	1507		450	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4242		305	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5336

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3050	CIBP
3250	CIBP
3350	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: COUNCIL GROVE				Code: 451CCGV			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				2926			3024		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: WABAUNSEE-SHAWNEE		Code: 406WBSSN		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
48825	640	3078	3294		
Acid Volumes		Fracture Treatments			
57 17% HCL		70,322 POUNDS 20/40 BRADY			

Formation	Top
COUNCIL GROVE	2880
WABAUNSEE	3050

Were open hole logs run? Yes

Date last log run: April 24, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ABOVE INFORMATION IS PER ORIGINAL 1002A. FOR MORE PLUG INFORMATION, SEE THE REMARKS ON THE ORIGINAL 1002A.

FOR COMMISSION USE ONLY

1126183

Status: Accepted

AS SUBMITTED

RECEIVED

OCT 01 2014

Form 1002A
Rev. 2009

API NO. 35-139-23802
OTC PROD. UNIT NO.
PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002A if recompletion or reentry.

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Well is TA status & correcting previous info, well formerly Memphis Belle 18#1

COMPLETION REPORT

TYPE OF DRILLING OPERATION		SPUD DATE 04/15/2004	
<input checked="" type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE <input type="checkbox"/> HORIZONTAL HOLE	DRLG FINISHED DATE 04/26/2004	
If directional or horizontal, see reverse for bottom hole location.		WELL COMPLETION DATE 11/22/2004	
COUNTY Texas	SEC 18 TWP 6N RGE 12	1st PROD DATE	
LEASE NAME Ellis "B"	WELL NO. 4	RECOMP DATE 06/07/2005	
S/2 1/4 NE 1/4 NE 1/4 SE 1/4	FSL 2100' FWL OF 1/4 SEC 2310'	Longitude (if known) 10-3-2014	
ELEVATION Derrick FL Ground 3521'	Latitude (if known)	OTC/OCC OPERATOR NO. 09012-0000	
OPERATOR NAME OXY USA Inc.		ADDRESS P.O. Box 2528	
CITY Liberal	STATE KS	ZIP 67905	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	499173
INCREASED DENSITY ORDER NO.	484041

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	13 3/8	48#	J55	577		370	Surface
Intermediate	8 5/8	24#	J55	1507		450	Surface
Production	5 1/2	15.5#	J55	4242		305	1900' est. CBL
Liner							

PACKER @ BRAND & TYPE PLUG @ 3050 TYPE CIBP PLUG @ 3350 TYPE CIBP TOTAL DEPTH 5336'
PACKER @ BRAND & TYPE PLUG @ 3250 TYPE CIBP PLUG @ see TYPE remarks

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 CCGV / 406 WBSSN

FORMATION	Council Grove	Wabaunsee/Shawnee			
SPACING & SPACING ORDER NUMBER	not spaced	640/48825			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DATA	DATA			
PERFORATED INTERVALS	2926-3024	3078-3197			
		3256-3294			
ACID/VOLUME		57 17% HCL			
		70,322 lbs 20/40 Brady			
FRACTURE TREATMENT (Fluids/Prop Amounts)		CIBP			

☐ Oil Allowable
(165:10-13-3)

☐ Min Gas Allowable
(165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	07/06/2006	11/02/2004			
OIL-BBL/DAY	0	Trace			
OIL-GRAVITY (API)	0	N/A			
GAS-MCF/DAY	0	0			
GAS-OIL RATIO CU FT/BBL	0	0			
WATER-BBL/DAY	100	40			
PUMPING OR FLOWING	Flowing	Flowing			
INITIAL SHUT-IN PRESSURE	0	85			
CHOKE SIZE	N/A	N/A			
FLOW TUBING PRESSURE	0	0			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janna Burton
SIGNATURE

Janna Burton, Regulatory Assistant

10/06/2010 (620) 629-4206

P.O. Box 2528

Liberal

NAME (PRINT OR TYPE)
KS 67905

janna_burton@oxy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Ellis "B"

WELL NO. 4

NAMES OF FORMATIONS	TOP
Council Grove	2880
Wabunsee	3050

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>04/24/2004</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	
(above info is per original 1002A)	

Other remarks:	For more plug info, see the remarks on the original 1002A.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	