

1. API No.: 35085212170000  
 2. OTC Prod. Unit No.: 085-213626  
 3. Date of Application: October 03, 2014

**4. Application For (check one)**

A. Commingled Completion in the Wellbore (165:10-3-39)  
 B. Commingled Completion at the Surface (165: 10-3-39)  
 C. Multiple (Dual) Completion (165: 10-3-36)  
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

**5. Operator Information**

MUSTANG FUEL CORPORATION OTC/OCC No. 4999  
 9800 N OKLAHOMA AVE  
 OKLAHOMA CITY, OK 73114-7406  
 Phone 4057489400  
 Fax 4057489200

6. Lease Name/Well No. DEPT OF WILDLIFE 3-11  
 7. Location within Sec. (1/4 1/4 1/4 1/4) S2 NW NE NE Sec. 11 Twp. 7S Rge. 2W County LOVE

**8. The Following Facts are Submitted**

|  |             |  |             |
|--|-------------|--|-------------|
| Name of common source of supply                | 7TH SANDERS | Top and bottom of pay section (perforations) | 8010 - 8235 |
| Type of production (oil or gas)                | Oil         | Method of production (flowing or art. lift)  | pumping     |
| Latest test data by zone (oil, gas, and water) | 5 BO, 5 BW  | Wellhead or bottomhole pressure              | 40          |

| Spacing Order |           | Increased Density |           | Location Exception |           |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number  | Unit Size | Order Number      | Unit Size | Order Number       | Unit Size |
| 134881        | 80        |                   |           |                    |           |

  

|  |               |  |             |
|--|---------------|--|-------------|
| Name of common source of supply                | DORNICK HILLS | Top and bottom of pay section (perforations) | 8284 - 8334 |
| Type of production (oil or gas)                | Oil           | Method of production (flowing or art. lift)  | pumping     |
| Latest test data by zone (oil, gas, and water) | 5 BO, 5 BW    | Wellhead or bottomhole pressure              | 40          |

| Spacing Order |           | Increased Density |           | Location Exception |           |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number  | Unit Size | Order Number      | Unit Size | Order Number       | Unit Size |
| 158937        | 80        |                   |           |                    |           |

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes  No

**9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.**

C & Y CASING PULLING COMPANY  
 MUSTANG FUEL CORPORATION

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application.  Yes  No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Angelia Duffy angie.duffy@mustangfuel.com

Operations Tech

4057489261

Signature

Title

Phone (AC/NO)