Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35007256920000

OTC Prod. Unit No.:

Drill Type:

Completion Report

Drilling Finished Date: August 24, 2014 1st Prod Date: September 13, 2014

Spud Date: August 11, 2014

Completion Date: September 11, 2014

Purchaser/Measurer:

First Sales Date:

Location: BEAVER 26 3N 23E CM NE NE NW NW

Well Name: KACHEL FAMILY 1-26H

HORIZONTAL HOLE

- 200 FNL 1000 FWL of 1/4 SEC Derrick Elevation: 2716 Ground Elevation: 2701
- Operator: UNIT PETROLEUM COMPANY 16711 PO BOX 702500 7130 S LEWIS AVE STE 1000 TULSA, OK 74170-2500

Completion Type		Location Exception	Increased Density					
Х	Single Zone	Order No	Order No					
	Multiple Zone	629130	There are no Increased Density records to display.					
	Commingled	631039						

Casing and Cement											
Т	Туре		ze	Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
SUF	SURFACE		5/8	36	J-55		1955		600	SURFACE	
INTER	INTERMEDIATE		7	26	N-80	(6483		335	4500	
Liner											
Туре	e Size Weight Grade		Length	PSI	PSI SAX		p Depth	Bottom Depth			
There are no Liner records to display.											

Total Depth: 11018

Pac	ker] [Plug			
Depth Brand & Type		1 [Depth	Plug Type		
There are no Packe	r records to display.	1	There are no Plug records to display.			

	Initial Test Data										
Test Date	Test Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 12, 2014	p 12, 2014 MARMATON 20		41	75	3750	1035	PUMPING				
		Con	pletion and	Test Data	by Producing F	ormation					
	Formation Name: MARM		Code: 404MRMN Class: OIL								
	Spacing Orders			Perforated I							
Order No Unit Size				From To							
630		There are no Perf. Intervals records to display.									
	Acid Volumes			Fracture Tre							
There a	are no Acid Volume records	т	There are no Fracture Treatments records to display.								
Formation	Formation Top				Were open hole logs run? No						
TORONTO											

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CHECKERBOARD

LANSING

MARMATON

OPEN HOLE FROM 6483' TO TOTAL DEPTH OF 11018' - NO FRAC, ISIP - VACUUM FORMATIONS: TORONTO - 5045 TVD; LANSING - 5295 TVD; CHECKERBOARD - 5928 TVD; MARMATON - 6230 TVD. IRREGULAR SECTION. OCC: FLE ORDR HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

5304

5951

6440

Lateral Holes

Sec: 26 TWP: 3N RGE: 23E County: BEAVER Meridian: CM

SE SE SW SW

165 FSL 1000 FWL of 1/4 SEC

Depth of Deviation: 5585 Radius of Turn: 663 Direction: 177 Total Length: 4578

Measured Total Depth: 11018 True Vertical Depth: 6283 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

Status: Accepted

September 29, 2014

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1126004

