Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35069201610000 **Completion Report** Spud Date: April 04, 2014

OTC Prod. Unit No.: 069-214004 Drilling Finished Date: May 01, 2014

1st Prod Date: August 06, 2014

Completion Date: August 06, 2014

HORIZONTAL HOLE Drill Type:

Well Name: SITZES 1-24HR Purchaser/Measurer:

Location: JOHNSTON 24 4S 5E

SW SE SE SE 315 FSL 545 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 799

Operator: XTO ENERGY INC 21003

810 HOUSTON ST

FORT WORTH, TX 76102-6203

Completion Type							
X Single Zone							
	Multiple Zone						
	Commingled						

Location Exception				
Order No				
621283				
629000				

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date:

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CI							Top of CMT		
CONDUCTOR	20	84.75	J-55	103		23	SURFACE		
SURFACE	13 3/8	61	J-55	2005		1064	SURFACE		
INTERMEDIATE	9 5/8	40	K-55	5182		470	3270		
PRODUCTION	5 1/2	20, 23	P-110	10553		1240	2710		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 10560

Packer			
Depth	Brand & Type		
5709	RETRIEVABLE		

Plug				
Depth Plug Type				
There are no Plug	records to display.			

September 29, 2014 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2014	WOODFORD	250	38	216	864	460	FLOWING	700	OPEN	210

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
434368	640				

Perforated Intervals				
From	То			
5664	10436			

Acid Volumes

There are no Acid Volume records to display.

Fracture	Treatments
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14 STAGES - 187,283 BTW, 448,800 POUNDS 100 MESH, 3,929,700 POUNDS 40/70

Formation	Тор
WOODFORD	5664

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 24 TWP: 4S RGE: 5E County: JOHNSTON

NW SW SW SW

395 FSL 307 FWL of 1/4 SEC

Depth of Deviation: 5648 Radius of Turn: 360 Direction: 271 Total Length: 4448

Measured Total Depth: 10560 True Vertical Depth: 6106 End Pt. Location From Release, Unit or Property Line: 307

FOR COMMISSION USE ONLY

1126088

Status: Accepted

September 29, 2014 2 of 2

069-20161 NO. 069-20161 OTC PROD. 069-214004 UNIT NO. AS SUBMITTED

SEP 1 5 2014

Form 1002A Rev. 2009

ATION COMMISSION rvation Division Box 52000 homa 73152-2000

OKLAHOMA CORPORATION

X ORIGINAL AMENDED (Reason)			mm	COM	5:10-3	-25	CON	MISSIC	N	
TYPE OF DRILLING OPERATION				SPUD DATE 4/4/2014			640 Acres			
STRAIGHT HOLE DIRECTIONAL HOLE THORIZONTAL HOLE SERVICE WELL				G FINISHED						
If directional or horizontal, secountry	n 40 nan 5	DAT	E OF WELL	5/1/20						
COUNTY John		P 4S RGE 5	CO	MPLETION	8/6/20	014				
NAME	Sitzes	NO.	24HR 1st I	PROD DATE	8/6/20					
SW 1/4 SE 1/4 S	E 1/4 SE 1/4 FSL OF 1/4 SEC	1/4 SEC		OMP DATE		w_				
Derrick FL Gro	ound 799' Latitude (if kr	nown) 34.1879	52° N Long	gitude nown)	96.72529	99° W				
OPERATOR NAME	XTO Energy Inc.		OTC/OCC		2100	3	1 3 3			
ADDRESS .	210 Par	k Avenue, Su								
CITY	Oklahoma City	STATE	Oklah	oma ZIP	7310	2		OCATE WE		
COMPLETION TYPE		CASING & CEME	NT (Form 10	02C must be	attached)					
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR	20"	84.75	J-55	103			Surface	
Application Date LOCATION EXCEPTION		SURFACE	13 3/8	61	J-55	2005		1064	Surface	
ORDER NO.	621283	INTERMEDIATE	9 5/8"	40	K-55	5,182		470	3270'	
ORDER NO.		PRODUCTION	5 1/2"	20,23	P-110	10,549		1240	2710'	
		LINER							1	
PACKER @	ND & TYPE Retrievable	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	10,560'	
PACKER @BRA	ND & TYPE	PLUG @	TVD		PLUG @	TYPE		JE: 111		
FORMATION	Woodford	ON 319W	DFD							
SPACING & SPACING	640: 434368							Re	eported	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Oil							to	Fractoe	
Disp, Comm Disp, Svc	14 Stages	-								
PERFORATED INTERVALS	5664-10436'									
	3004-10436									
ACID/VOLUME	0 acid		_							
	187,283 BTW				_					
FRACTURE TREATMENT (Fluids/Prop Amounts)	448,800# 100 Mesh									
(Fidias/Fiop Amounts)	3,929,700# 40/70									
	Min Gas Allov	vahla (166	:10-17-7)							
<u> </u>	OR	vable (100	10-17-7)		First Sale	naser/Measurer s Date	-			
NITIAL TEST DATA NITIAL TEST DATE	Oil Allowable	(165:10-13-3)						N		
	9/8/2014									
OIL-BBL/DAY	250									
OIL-GRAVITY (API) GAS-MCF/DAY	38									
GAS-OIL RATIO CU FT/BBI	216 864						-			
WATER-BBL/DAY	460									
PUMPING OR FLOWING	Flowing							_		
NITIAL SHUT-IN PRESSURE	700	***************************************					***			
CHOKE SIZE	Open									
FLOW TUBING PRESSURE	210									
A record of the formations dril	led through, and pertinent remarks	are presented on the	reverse. I de	clare that I hav	e knowledge of	the contents of this rep	ort and am au	thorized by n	ny organization	
Selection was	prepared by me or under my supe	. Holott and all collott, t	with the data a	and facts state /aggoner	d herein to be tr	ue, correct, and comple	te to the best 1/12/2014	of my knowle	edge and belief.	
SIGNAT	URE			T OR TYPE)			DATE		NE NUMBER	
210 Park Avenu		klahoma City	Ok	73102		debbie_wag		toenergy	Contract of the Contract of th	
ADDRESS		CITY	STATE	ZIP		E	MAIL ADDRE	SS		

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if avail drilled through. Show intervals cored o			7	LEASE NA					NO1-2	
AMES OF FORMATIONS		ТОР				FO	R COMMIS	SION USE ONLY		
VOODFORD		5664'		!TD on file	YE	s No				
				APPROVE		SAPPROVED				
				APPROVE			2) Reject	Codes		
						1+1				
				Were ope	n hole logs run?	yes	Xno			
				Date Last	log was run					
				Was CO ₂	encountered?	yes	X no	at what depths?		
				Was H ₂ S	encountered?	yes	X no	at what depths?		
						ımstances encountered			es X	no
					fly explain belov					
ner remarks: IRREGULAR	SECTION									
								· ×		
								X		
640 Acres	Во	OTTOM HOLE LOCATION	FOR DII	RECTIONAL HO	LE					
	SE	EC TWP	RGE		COUNTY					
	Sr	oot Location				I		Teor	F144	
		1/4	1/4	1/4				FSL	FWL	
	M	easured Total Depth		True Vertical De	pth	BHL From Lease, Un	it, or Prope	rty Line:		
	В	OTTOM HOLE LOCATION	FOR HO	ORIZONTAL HOL	E: (LATERALS	5)				
	LA	ATERAL #1								
	SE	EC 24 TWP 4S	RGE	5E	COUNTY		Jo	hnston		
	Sp	oot Location		014/	OW	Feet From 1/4 Sec Lin	nes	FSL 395'	FWL	30
	De	NW 1/4 SW	1/4	SW 1/4 Radius of Turn			271°	Total	4448'	
ore than three drainholes are proposed, a	attach a De	eviation 3040			360'			Length	4440	
eparate sheet indicating the necessary information. Measured Total Depth 10560'				True Vertical De	o6'	BHL From Lease, Unit, or Property Line: 395' FSL & 307' FWL				
ection must be stated in degrees azimuth. ase note, the horizontal drainhole and its		10300		01			550 1 (
int must be located within the boundaries o	f the LA	ATERAL #2	lno-		LOOUNTY					
se or spacing unit.		EC TWP	RGE		COUNTY					
rectional surveys are required to ainholes and directional wells.	or all Sp	oot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Li	nes	FSL	FWL	
640 Acres		epth of		Radius of Turn		Direction		Total		
		eviation easured Total Depth		True Vertical De	pth	BHL From Lease, Un	it, or Prope	Length erty Line:		
		ATERAL #3 EC TWP	RGE		COUNTY					
						Т				
		pot Location 1/4	1/4	1/4	1/4		nes	FSL	FWL	1
		epth of eviation		Radius of Turn		Direction		Total Length		
	1 100	cviadUH				A contract of the contract of		1		