

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 085 21241

Approval Date: 09/29/2014  
Expiration Date: 03/29/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 7S Rge: 1W County: LOVE  
SPOT LOCATION:  SE  NE  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 540 1230

Lease Name: EASLEY Well No: 1-13H12X1 Well will be 540 feet from nearest unit or lease boundary.  
Operator Name: XTO ENERGY INC Telephone: 8178853255 OTC/OCC Number: 21003 0

XTO ENERGY INC  
810 HOUSTON ST  
FORT WORTH, TX 76102-6203

WILMA EASLEY  
19112 HWY. 32  
MARIETTA OK 73448

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	12480	6	
2	WOODFORD	13875	7	
3	HUNTON	14050	8	
4			9	
5			10	

Spacing Orders: 629235  
626845  
626996

Location Exception Orders: 629567

Increased Density Orders:

Pending CD Numbers: 201402215

Special Orders:

Total Depth: 23000

Ground Elevation: 906

**Surface Casing: 1990**

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: GOODLAND/WALNUT

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-27463

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: GOODLAND/WALNUT

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: GOODLAND/WALNUT

HORIZONTAL HOLE 1

Sec 01 Twp 7S Rge 1W County LOVE

Spot Location of End Point: NE NE NW SW

Feet From: SOUTH 1/4 Section Line: 2630

Feet From: WEST 1/4 Section Line: 1040

Depth of Deviation: 13348

Radius of Turn: 1000

Direction: 357

Total Length: 8081

Measured Total Depth: 23000

True Vertical Depth: 14050

End Point Location from Lease,  
Unit, or Property Line: 1040

Notes:

Category	Description
DEEP SURFACE CASING	7/24/2014 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
LOCATION EXCEPTION - 629567	9/25/2014 - G75 - (I.O.) X626845 CNEY, WDFD, HNTN, OTHER SHL 540 FNL, 1230 FWL 13-7S-1W COMPL. INT. NCT 165 FSL, NCT 0 FNL, NCT 330 FWL 12-7S-1W XTO ENERGY INC. 8-22-204

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
MEMO	7/24/2014 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201402215	9/25/2014 - G75 - (I.O.) 1-7S-1W X629235 CNEY, WDFD, HNTN, OTHER COMPL. INT. NCT 0 FSL, NCT 165 FNL, NCT 330 FWL NO OP. NAMED REC 6-6-2014 (M. PORTER)
SPACING - 626845	9/25/2014 - G75 - (640) 12-7S-1W EXT 620535 CNEY, WDFD, HNTN, OTHER
SPACING - 626996	9/25/2014 - G75 - (I.O.)(640) 1 & 12-7S-1W EST MULTIUNIT HORIZONTAL WELL X ? ** (CNEY, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 34% 1-7S-1W 66% 12-7S-1W XTO ENERGY INC. 6-20-2014  ** S/B X629235 CNEY, WDFD, HNTN 1-7S-1W & X626845 CNEY, WDFD, HNTN 12-7S-1W; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR
SPACING - 629235	9/25/2014 - G75 - (640) 1-7S-1W EXT 617759 CNEY, WDFD, HNTN, OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.