Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083243160000 Completion Report Spud Date: August 20, 2014

OTC Prod. Unit No.: Drilling Finished Date: September 05, 2014

1st Prod Date:

First Sales Date:

Completion Date: September 05, 2014

Drill Type: STRAIGHT HOLE

Well Name: BUDDY THE CAT 2-21 Purchaser/Measurer:

Location: LOGAN 21 19N 4W

NW SW SE NE

2015 FNL 1110 FEL of 1/4 SEC

Derrick Elevation: 1045 Ground Elevation: 1032

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300 OKLAHOMA CITY, OK 73102-6891

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	421		300	SURFACE

Liner									
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.									

Total Depth: 6853

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug					
Depth	Plug Type				
There are no Plug records to display.					

September 29, 2014 1 of 2

				Initial Tes	t Data				
Test Date	BBL/Day API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size Tu							Flow Tubing Pressure	
			There are n	o Initial Data	records to disp	lay.			
		Con	pletion and	Test Data b	y Producing F	ormation			
Formation Name: N/A Code: Class: DRY									

Formation	Тор
MISSISSIPPI	5745
WOODFORD	6135

Were open hole logs run? Yes Date last log run: September 03, 2014

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1126080

Status: Accepted

September 29, 2014 2 of 2

PI NO. 083 - 248 G OTC PROD. UNIT NO.	PLEASE TY NOTE: Attach copy				ATION CON	ION	KUENC		
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AMENDED Reason Amended YPE OF DRILLING OPERATIO			ISPUD DATE	JMPLETIO			KLAHOM/ COM	CORPOR	RATION
STRAIGHT HOLE		X HORIZONTAL HOLE	SPUD DATE	8/20/1	4			D Acres	
SERVICE WELL			DRLG FINISHED	4				4	
directional or horizontal, see re COUNTY	ISEC	n. TWP JRGE	WELL COMPLET	9/5/	14			9	
Logan	21	19W 4W			/14				
EASE NAME Bully	4 0+	WELL NO. 2-21	1ST PROD DATE					1	
HL Vaary	PLE LAV	OF 1/4 SE	C RECOMP DATE					9	1.4
	1/4 SE1/4 NE A	2015 FNL/1110	FEL			w		1	X
LEVATION Perrick FI 1045	Ground 1032	ide if Known	Longitude if Knov	/n					
PERATOR NAME			OTC/OCC	OPERATOR N	0.				
DDRESS	wson Exploration Co., In	nc.			17313				
204 N Robinso	on, Suite 2300								
ITY C''		STATE	ZIP	-					
Oklahoma City	~~~	0	Κ		73102		100	ATE WELL	
OMPLETION TYPE		CASING & CEM	ENT (Form 1002C m	ust be attache	d)		LOCA	ATE WELL	
SINGLE ZONE		IYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE	***************************************	Conductor	1			1	, 01	-751	
Application Date COMMINGLED	***************************************	Curtosa							-
Application Date		Surface	9.625	36	J-55	421		300	540
OCATION EXCEPTION ORDE	R NO.	Intermediate							
CREASED DENSITY ORDER	. NO.	Production			-				
		Liner							
		<u> </u>				<u></u>			485
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ORMATION									
PACING & SPACING					· ·				
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ERFORATED ITERVALS									
CID/VOLUME									
racture Treatment									
luids/Prop Amounts)									
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NITIAL TEST DATA NITIAL TEST DATE NIL-BBL/DAY NIL-GRAVITY (API) NAS-MCF/DAY NAS-OIL RATIO CU FT/BBL NATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE NICOW TUBING PRESSURE	d through, and pertinent remaine or inder my supervision a	arks are presented on the revers	se. I declare that I ha	ve knowledge o	of the contents o	to the best of m	y knowledge and	d belief.	
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PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

IAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONL	_Y
	-345	ITD on file YES NO	
mississippi wood fund	5745 6135	APPROVED DISAPPROVED 2) Reject Codes	
sood furel	6135	2) 10,000	
			
		Were open hole logs run? ★ yes no	
		3 4- 1111	
		Date Last log was run 9/3/14	
		Was CO₂ encountered? yes ★ no at what depth	ns?
		Was H ₂ S encountered? yes	hs?
		Were unusual drilling circumstances encountered?	yes X no
		If yes, briefly explain.	
	BOTTOM HOLE LOCATION FO	P DIRECTIONAL HOLE	
640 Acres	SEC TWP	RGE COUNTY	
	Spot Location	Feet From 1/4 Sec Lines	FSL FWL
	1/4 1/4	1/4 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line:	
	Measured Total Depth	Title Vertical Depth	
		R HORIZONTAL HOLE: (LATERALS)	
	SEC TWP	RGE COUNTY	
		LOGAN Feet From 1/4 Sec Lines	
	Spot Location 1/4 1/4	1/4 1/4	FSL FWL
	Depth of Deviation	Tradica di Tarri	
	Measured Total Depth Tru	Vertical Depth End Pt Location From Lease, Unit or Property Line	:
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.			
	LATERAL #2		
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	SEC TWP	RGE COUNTY	
point must be located within the boundaries of the	Spot Location	Feet From 1/4 Sec Lines	FSL FW
lease or spacing unit.	1/4 1/4	1/4 1/4 Radius of Turn Direction Total Length	
Directional surveys are required for all drainholes and directional wells.	Depth of Deviation	Tradisco of various	
640 Acres	Measured Total Depth Tru	e Vertical Depth End Pt Location From Lease, Unit or Property Line	
	Y .		

COUNTY

1/4

Radius of Turn

True Vertical Depth

1/4

Feet From 1/4 Sec Lines

End Pt Location From Lease, Unit or Property Line:

Direction

FSL

Total Length

-VVL

SEC

Spot Location

Depth of Deviation

Measured Total Depth

TWP

RGE

1/4

LEASE NAME

WELL NO._

083 - 244 W	NOTE:					ATION CON	ION	150		क्शा \Lambda	
OTC PROD. UNIT NO.	Attach copy				Post Office E			•	CED	1 5 201	Λ
X ORIGINALAMENDED	AS	50	BMITT	ED	Rule 165:1		000	OKLA	·		
Reason Amended YPE OF DRILLING OPERATION	DN	· - · · · · · ·		SPUD DATE	OMPLETIO		l	J. (COM	CORPOI MISSION	
STRAIGHT HOLE SERVICE WELL	_ DIRECTIONAL HOLE	хно	ORIZONTAL HOLE	DRLG FINISHED	8/20/1		_		640	Acres	
directional or horizontal, see re	everse for bottom hole I	ocation.			7/5/	14					
OUNTY Logan	SEC 2	.1 TWP 19	W Y W	WELL COMPLE	TION 9/5			T			
EASE NAME		WELL NO	n '	1ST PROD DATE		/ / 7	-	+++		l	
HL Enddy	the Cut	FSL	2-21	RECOMP DATE				1:		5 —	
ril V	3 1/4 SE 1/4 M		205 FNL / 1110				w			1	X_{-}
LEVATION errick FI (045	Ground 1032	Latitude if Know	vn -	Longitude if Kno	wn						
PERATOR NAME				отслосо	OPERATOR N			+ +			
DDRESS	wson Exploration C	o., Inc.				17313		+		 	
204 N Robinso	on, Suite 2300										
Oklahoma City			STATE	ZIF		73102					
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OMPLETION TYPE SINGLE ZONE			CASING & CEME	NT (Form 1002C n	nust be attache	d)		····			T
`-			TYPE	SIZE	WEIGHT	GKADE	FEE	T	PSI	SAX	TOP
MULTIPLE ZONE Application Date			Conductor								
COMMINGLED Application Date			Surface	9.625	36	J-55	42	,		300	540
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD WELL NO._ Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME drilled through. Show intervals cored or drillstem tested. TOP FOR COMMISSION USE ONLY NAMES OF FORMATIONS ITD on file YE\$ NO picss issippi 5745 APPROVED DISAPPROVED wood fund 6135 2) Reject Codes **★** yes Were open hole logs run? 9/3/14 Date Last log was run 🔨 no Was CO₂ encountered? yes at what depths? at what depths? Was H₂S encountered? ves ≯ no yes ____no Were unusual drilling circumstances encountered? If yes, briefly explain. Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres TWP Feet From 1/4 Sec Lines Spot Location **FWL FSL** 1/4 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line: Measured Total Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 RGE LOGAN Feet From 1/4 Sec Lines Spot Location **FSL FWL** 1/4 Total Length Radius of Turn Direction Depth of Deviation End Pt Location From Lease, Unit or Property Line: True Vertical Depth Measured Total Depth If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. LATERAL #2 Direction must be stated in degrees azimuth. COUNTY RĞE Please note, the horizontal drainhole and its end point must be located within the boundaries of the Feet From 1/4 Sec Lines Spot Location lease or spacing unit. FWL FSL 1/4 1/4 Total Length Depth of Deviation Radius of Turn Direction Directional surveys are required for all drainholes and directional wells. True Vertical Depth Measured Total Depth End Pt Location From Lease, Unit or Property Line: 640 Acres LATERAL #3 TWP RGE COUNTY SEC Feet From 1/4 Sec Lines Spot Location

1/4

Radius of Turn

True Vertical Depth

Depth of Deviation

Measured Total Depth

FSL

Total Length

Direction

End Pt Location From Lease, Unit or Property Line:

HVVL