

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 119 24265 A

Approval Date: 09/04/2014
Expiration Date: 03/04/2015

Straight Hole Disposal

Amend reason: TOTAL DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 18N Rge: 3E County: PAYNE
SPOT LOCATION: NE NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 230 266

Lease Name: COMBS 8-18N-3E Well No: 1SWD Well will be 316 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

FRANKLIN E. COMBS & WILMA L. COMBS
4001 E. 56TH RD.
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 ARBUCKLE	4938	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6950 Ground Elevation: 916 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-28264
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

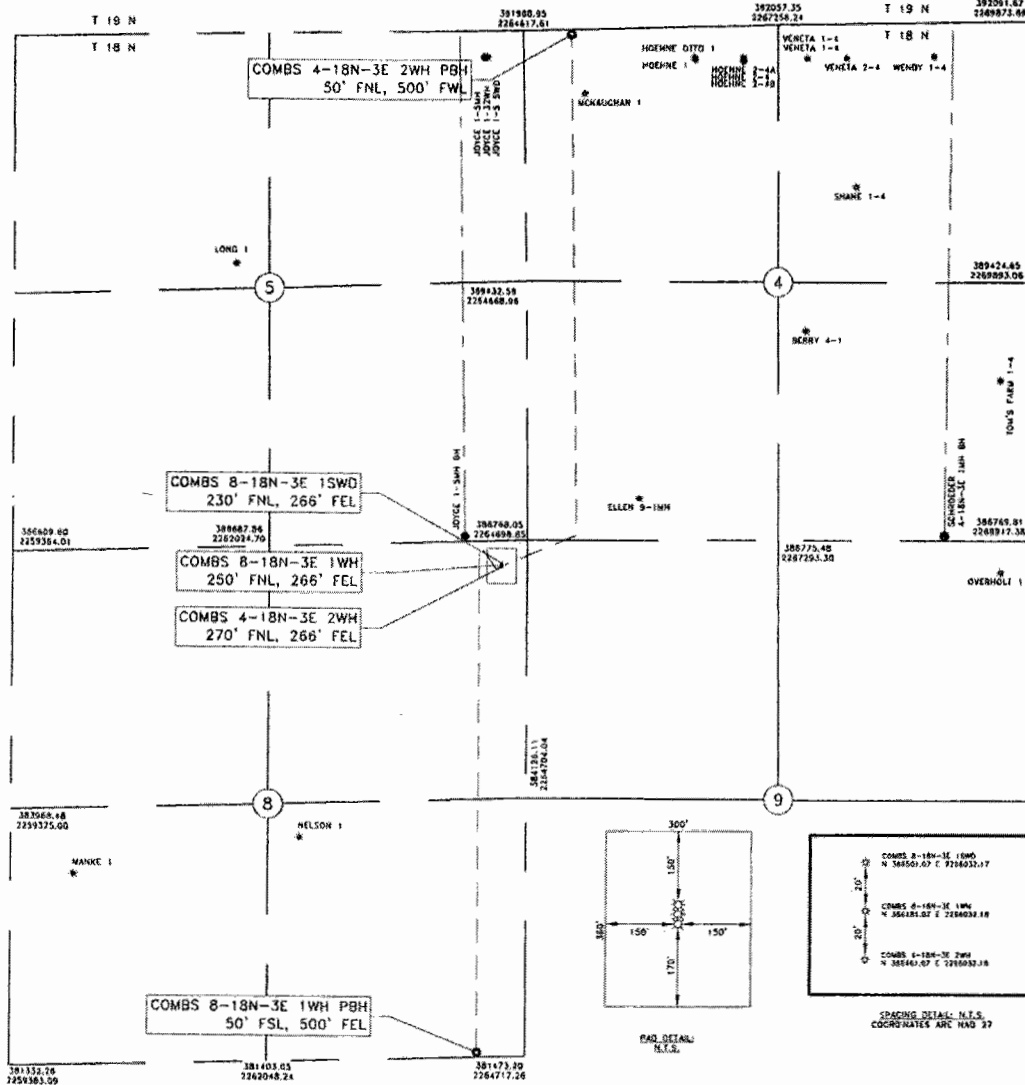
Category	Description
FRAC FOCUS	8/28/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING	8/28/2014 - G71 - N/A - DISPOSAL WELL

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SECTIONS 4, 8,
T 18 N - R 3 E, I.M.,
PAYNE COUNTY, OKLAHOMA

119-24265

BASIS OF BEARINGS
GRID NORTH
NAD 83, OK NORTH
VERT. DATUM = NAVD 88



Adam K. Hinds 9/3/14
ADAM K. HINDS
OKLAHOMA L.P.L.S. NO.: 1781

LEGEND
 SURFACE HOLE LOCATION =
 PROPOSED BOTTOM HOLE LOCATION =
 AS-DRILLED BOTTOM HOLE LOCATION =
 EXISTING WELL =
 PROPOSED LATERAL =

LICENSED PROFESSIONAL LAND SURVEYOR
 ADAM K. HINDS
 9/3/14
 1781
OKLAHOMA

Devon Energy Production Company, LP.
 333 W. Sheridan
 Oklahoma City, OK 73102

Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2016

WELL LOCATION
 COMBS 4-18N-3E 2WH, COMBS 8-18N-3E 1SWD,
 COMBS 8-18N-3E 1WH
 SECTIONS 4, 8, T 18 N - R 3 E, I.M.,
 PAYNE COUNTY, OKLAHOMA

DRAWN BY: SBF	DATE: 7/10/14	CHK'D: RLG	
GATEWAY NO.: 14-0384-013 R5	SCALE: 1"=2000'		
W.B.S. NO.: XX-102605			
REV.	DWN.	DESCRIPTION	DATE
5	RLG	RESTAKE, CHANGE SHL ORDER	9/3/14
2	RLG	RESTAKE	8/5/14
3	RLG	ADD ADDITIONAL EXISTING WELLS	8/14/14
4	RLG	ADD PBH'S FROM OTHER WELLS	8/18/14

NOTES:
 This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.
 Coordinates shown in (parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distance.