Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019260410000

Completion Report

Spud Date: February 24, 2014

OTC Prod. Unit No.: 35019214230

Drilling Finished Date: May 26, 2014

1st Prod Date: September 02, 2014

Completion Date: August 29, 2014

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DIXON 1-10-15XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CARTER 10 3S 3W
SW NE NE NW
550 FNL 2110 FWL of 1/4 SEC
Latitude: -97.502642 Longitude: 34.316469
Derrick Elevation: 1191 Ground Elevation: 1161

First Sales Date: 09/02/2014

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621643
625270

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			104		11	SURFACE
SURFACE	13 3/8	54.5	J-55	1503		790	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9638		915	4900
PRODUCTION	5 1/2	23	P-110	19475		1765	9900

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19477

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2014	WOODFORD	3.3		56	16970	1399	LIFT	1400	48/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders

Order No	Unit Size
612259	640
620698	MULTI UNIT
612866	640

Perforated Intervals

From	To
10755	19333

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

408,763 BBLS OF SLICKWATER & 9,396,053 LBS OF SAND

Formation	Top
SYCAMORE	10048
WOODFORD	10217

Were open hole logs run? Yes
Date last log run: March 24, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

INITIAL TEST DATA CASING PRESSURE IS 80 PSI.
OCC: FLE ORDERS HAVE NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 3S RGE: 3W County: CARTER

NW SE NE SW

1754 FSL 2309 FWL of 1/4 SEC

Depth of Deviation: 10773 Radius of Turn: 478 Direction: 1 Total Length: 8722

Measured Total Depth: 19477 True Vertical Depth: 14046 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY

1125841

Status: Accepted

9/2/14

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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multiunit Well:
A: 214230I Sec. 10 (SL) 55.93388%
A: 214230A Sec. 15 (BHL) 44.06612%

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PO BOX 269000
20 N BROADWAY
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
621643
625270

Increased Density
Order No
There are no Increased Density records to display.

final multiunit order 636207

Casing and Cement

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SURFACE	13 3/8	54.5	J-55	1503		790	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9638		915	4900
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Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19477

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

9/22/14 319WDFD 1400

EZ
EZ

Form 1004