

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 027 21168 A

Approval Date: 09/22/2014  
Expiration Date: 03/22/2015

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 09 Twp: 6N Rge: 1W County: CLEVELAND  
SPOT LOCATION:  NW  SE  NW  SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1700 940

Lease Name: IMA JEAN CHAMPEAU (IMA JEAN 1-9) Well No: 1-9 Well will be 940 feet from nearest unit or lease boundary.  
Operator Name: KLO LLC Telephone: 9185999327 OTC/OCC Number: 16112 0

KLO LLC  
321 SOUTH FRANKFORT AVENUE  
TULSA, OK 74120-2428

IMA JEAN CHAMPEAU, TRUSTEE  
17400 96TH STREET  
LEXINGTON OK 73051

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	VIOLA	6950	6	
2	SIMPSON	7250	7	
3			8	
4			9	
5			10	

Spacing Orders: 628167

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7300 Ground Elevation: 1054 **Surface Casing: 840 IP** Depth to base of Treatable Water-Bearing FM: 790

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; 20-MIL LINED TRENCH PIT FOR CUTTINGS

E. Haul to Commercial pit facility: Sec. 16 Twn. 5N Rng. 2W Cnty. 87 Order No: 409163

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

027 21168 IMA JEAN CHAMPEAU (IMA JEAN 1-9) 1-9

Category	Description
FRAC FOCUS	8/11/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 628167	9/22/2014 - G75 - (320) S2 9-6N-1W LD NW/SE VAC 69843 VIODO, BRMD, TPCK, MCLS, OLCK SE4 VAC 86581/89586 VIOL, SMPS EST VIOL, SMPS
WELLHEAD PROTECTION AREA	8/11/2014 - G71 - LEXINGTON, 1 WPA, NE4 8-6N-1W

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