

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 119 24236 A

Approval Date: 06/26/2014
Expiration Date: 12/26/2014

Horizontal Hole Oil & Gas

Amend reason: AMEND SURFACE HOLE LOCATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 19N Rge: 3E County: PAYNE
SPOT LOCATION: NE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 551 1076

Lease Name: STILLWATER CREEK 32-19N-3E Well No: 4MH Well will be 551 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

SCHROEDER FARM, LLC
PO BOX 1276
STILLWATER OK 74076

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	4233	6	
2 WOODFORD	4368	7	
3		8	
4		9	
5		10	

Spacing Orders: 582751 Location Exception Orders: 626872 Increased Density Orders: 625021
603961 626652

Pending CD Numbers:

Special Orders:

Total Depth: 8956 Ground Elevation: 892 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 14-27455
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 325000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

HORIZONTAL HOLE 1

Sec 32 Twp 19N Rge 3E County PAYNE

Spot Location of End Point: N2 N2 N2 NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 3980

Radius of Turn: 358

Direction: 3

Total Length: 4413

Measured Total Depth: 8956

True Vertical Depth: 4368

End Point Location from Lease,
Unit, or Property Line: 50

Additional Surface Owner	Address	City, State, Zip
MARGUIERITE SCHROEDER-WILSO	1005 JANNAS TRAIL	EDMOND, OK 73003
JAMES R. AND JOYCE H. BRADLEY	2001 FAIRCLOUD DRIVE	EDMOND, OK 73034

Notes:

Category	Description
DEEP SURFACE CASING	6/16/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
INCREASED DENSITY - 625021/626683	6/25/2014 - G72 - 32-19N-3E X 582751 WDFD 4 WELLS ** DEVON ENERGY PROD. CO., L.P. 5-7-2014 **NUNC PRO TUNC 626683 HAS CONFIRMED 4 WELLS.
INCREASED DENSITY- 626652	6/26/2014 - G72 - 32-19N-03E (E.O.) X 603961 MSSP; 1 WELL DEVON ENERGY PRODUCTION COMPANY, L.P.; 6/12/2014
LOCATION EXCEPTION - 626872	6/25/2014 - G72 - 32-19N-03E (I.O.) X 603961 MSSP; X 582751 WDFD; COMP INT. NCT 150 FSL NCT 150 FNL NCT 660 FWL; DEVON ENERGY PRODUCTION COMPANY, L.P. 6/18/2014
MEMO	6/16/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 582751	6/25/2014 - G72 - (640)(HOR) 32-19N-3E EST MSSLM (VAC BY 604687), WDFD POE TO BHL NCT 660' FB
SPACING - 603961	6/25/2014 - G72 - (640)(HOR) 32-19N-3E EST MSSP, MSRH, SLVN POE TO BHL NCT 660' FB (SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.