

1. API No.: 35085212170000
 2. OTC Prod. Unit No.: 085-213626
 3. Date of Application: September 12, 2014

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

MUSTANG FUEL CORPORATION OTC/OCC No. 4999

9800 N OKLAHOMA AVE
 OKLAHOMA CITY, OK 73114-7406

Phone 4057489400
 Fax 4057489200

6. Lease Name/Well No. DEPT OF WILDLIFE 3-11

7. Location within Sec. (1/4 1/4 1/4 1/4) S2 NW NE NE Sec. 11 Twp. 7S Rge. 2W County LOVE

8. The Following Facts are Submitted

Name of common source of supply	DORNICK HILLS	Top and bottom of pay section (perforations)	8284 - 8334
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	pumping
Latest test data by zone (oil, gas, and water)	5 BO, 0 BW	Wellhead or bottomhole pressure	40

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
158937	80				

Name of common source of supply	7TH SANDERS	Top and bottom of pay section (perforations)	8021 - 8235
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	pumping
Latest test data by zone (oil, gas, and water)	5 BO, 5 BW	Wellhead or bottomhole pressure	40

Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
134881	80				

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

C & Y CASING PULLING COMPANY
 MUSTANG FUEL CORPORATION

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Angelia Duffy

Operations Tech

405-748-9261

Signature

Title

Phone (AC/NO)