

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23870

Approval Date: 09/12/2014
Expiration Date: 03/12/2015

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 6N Rge: 2E County: POTTAWATOMIE
SPOT LOCATION: SE SE NE NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1440 2475

Lease Name: MCBEE Well No: 6-1 Well will be 165 feet from nearest unit or lease boundary.
Operator Name: POSTROCK MIDCONTINENT PRODUCTION LLC Telephone: 4057027420 OTC/OCC Number: 21509 0

POSTROCK MIDCONTINENT PRODUCTION LLC
210 PARK AVE STE 2750
OKLAHOMA CITY, OK 73102-5641

WILLIAM V MCBEE
2635 OSBORNE DRIVE
NORMAN OK 73069

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED FORK	4181	6	
2	VIOLA	4475	7	
3			8	
4			9	
5			10	

Spacing Orders: 566840

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201405673

Special Orders:

Total Depth: 5829

Ground Elevation: 1115

Surface Casing: 270

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28308

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23870 MCBEE 6-1

Category	Description
FRAC FOCUS	9/5/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201405673	9/12/2014 - G72 - E2 NE 6-6N-2E (I.O.) X 566840 RDFK, VIOL, OTHERS NCT 1200 FNL NCT 165 FEL; NO OPER NAMED; REC 8/28/2014 (P PORTER)
SPACING - 566840	9/12/2014 - G72 - (640/80) 6-6N-2E VAC OTHERS VAC 469348 ERLB, VIOL, OTHERS EST (80) OTHERS EXT (80) 548852 RDFK, VIOL, OTHERS SU NE/SW EXT (640) 548852 OTHERS

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