Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

		Rule 165: 10-3-25			
1. API No.: 35093237940002			4. Applicat	ion For (check one)	
2. OTC Prod. Unit No.:			X A. Comm	ingled Completion in the Well	bore (165:10-3-39)
3. Date of Application: Septen	nber 11, 2014		B. Comm	ingled Completion at the Surfa	ace (165: 10-3-39)
			C. Multipl	e (Dual) Completion (165: 10-	-3-36)
			D. Downh	nole Multiple Choke Assembly	(165: 10-3-37)
5. Operator Informatio	n				
KIRKPATRICK OIL COMPANY INC				OTC/OCC No. 19792	
1001 W WILSHIRE BLVD STE 202				- O	
OKLAHOMA CITY, OK 73116-7025				6. 7	h
Phone 4058402882					
Fax 4	058402946			D. S.	-
6. Lease Name/Well No. C	RAVENS 5-3			11.	No.
7. Location within Sec. (1/4	1/4 1/4 1/4) N2 N2	S2 NW Sec. 3 Twp. 2	20N Rge.	14W County MAJOR	
Type of production (oil or gas) Latest test data by zone (oil, gas, and water)		INOLA & Top and botto CHESTER Gas Method of pro 0 BO, 15 BW, 70 Wellhead or b	duction (flowi	ng or art. lift) Pui	14 - 8039 mping
Spacing Order		Increased Density Location Exc		Location Excep	tion
Order Number	Unit Size	Order Number Uni	t Size	Order Number	Unit Size
375298	640	376161			
9. List all the operator JOLEN OPERATING COMPA XTO ENERGY INC	s with mailing ad	dresses within 1/2 mile, produce the different dresses within 1/2 mile, produce the different dresses within 1/2 mile, produced the dresses within 1/2 mil	ing from th	e above listed zones.	X No Yes No
11. Classification of w	ell (see OAC 165:	:10-13-2): Gas			

September 12, 2014 1 of 2

12. Attach the Folowing:

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.			
B. Diagrammatic sketch of the proposed completion of the well.			
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.			
D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.			
E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?	Yes	X No	

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Julie LewisEngineering Technician405-767-3608SignatureTitlePhone (AC/NO)

349

September 12, 2014 2 of 2