

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21239

Approval Date: 09/11/2014
Expiration Date: 03/11/2015

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 6S Rge: 1W County: LOVE
SPOT LOCATION: E2 NE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 990 150

Lease Name: BSDSU ELAINE Well No: 4-18 Well will be 150 feet from nearest unit or lease boundary.
Operator Name: MID-CON ENERGY OPERATING LLC Telephone: 9187437575; 9187437 OTC/OCC Number: 23271 0

MID-CON ENERGY OPERATING LLC
2431 E 61ST ST STE 850
TULSA, OK 74136-1236

RICKY BANKS
31 FAIRWAY DRIVE
BURNEYVILLE OK 73430

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DEESE	9095	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 524732

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9450

Ground Elevation: 888

Surface Casing: 920

Depth to base of Treatable Water-Bearing FM: 870

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: ANTLERS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

DIRECTIONAL HOLE 1

Sec 17 Twp 6S Rge 1W County LOVE

Spot Location of End Point: NW SW SW NW

Feet From: SOUTH 1/4 Section Line: 600

Feet From: WEST 1/4 Section Line: 50

Measured Total Depth: 9450

True Vertical Depth: 9400

End Point Location from Lease,

Unit, or Property Line: 600

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	9/11/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 524732	9/11/2014 - G91 - (UNIT) E2 NW4 & E2 SE4 & NE4 18 & 17-6S-1W EST BATTLE SPRINGS DEESE SAND UNIT FOR DEESS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 21239 BSDSU ELAINE 4-18