# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: July 14, 2014

1st Prod Date: August 21, 2014

Completion Date: August 21, 2014

Drill Type: HORIZONTAL HOLE

Well Name: SARGENT 1-18H Purchaser/Measurer:

Location: BEAVER 19 2N 21E CM

NW NE NE NW

200 FNL 2300 FWL of 1/4 SEC

Derrick Elevation: 2846 Ground Elevation: 2828

Operator: UNIT PETROLEUM COMPANY 16711

PO BOX 702500

7130 S LEWIS AVE STE 1000 TULSA, OK 74170-2500

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
627428					
630080					

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1970		645	SURFACE
INTERMEDIATE	7	26	L-80	6359		285	3490

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 11182

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2014	MARMATON	39	40	91	2333	589	PUMPING			

#### **Completion and Test Data by Producing Formation**

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders						
Order No	Unit Size					
627928	640					

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

**Acid Volumes** 

There are no Acid Volume records to display.

There are no Fracture Treatments records to display.

Formation	Тор
BASE OF HEEBNER	4986
TORONTO	5044
LANSING	5136
MARKER 3	5780
KC CHECKERBOARD	5920
MARKER	6084
BASE OF LANSING/KC	6187
HOT SHALE	6272
UPPER MARMATON	6328

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OPEN HOLE - FROM 6359' TO TOTAL DEPTH OF 11182'. NO FRAC, ISIP - VACUUM

FORMATIONS: BASE OF HEEBNER - 4917 TVD; TORONTO - 4975 TVD; LANSING - 5067 TVD; MARKER 3 - 5706 TVD; KC CHECKERBOARD - 5828 TVD; MARKER - 5950 TVD; BASE OF LANSING/KC - 6012 TVD; HOT SHALE - 6056 TVD; UPPER MARMATON - 6080 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

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#### **Lateral Holes**

Sec: 18 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

NW NE NE NW

165 FNL 2300 FWL of 1/4 SEC

Depth of Deviation: 5530 Radius of Turn: 597 Direction: 4 Total Length: 4854

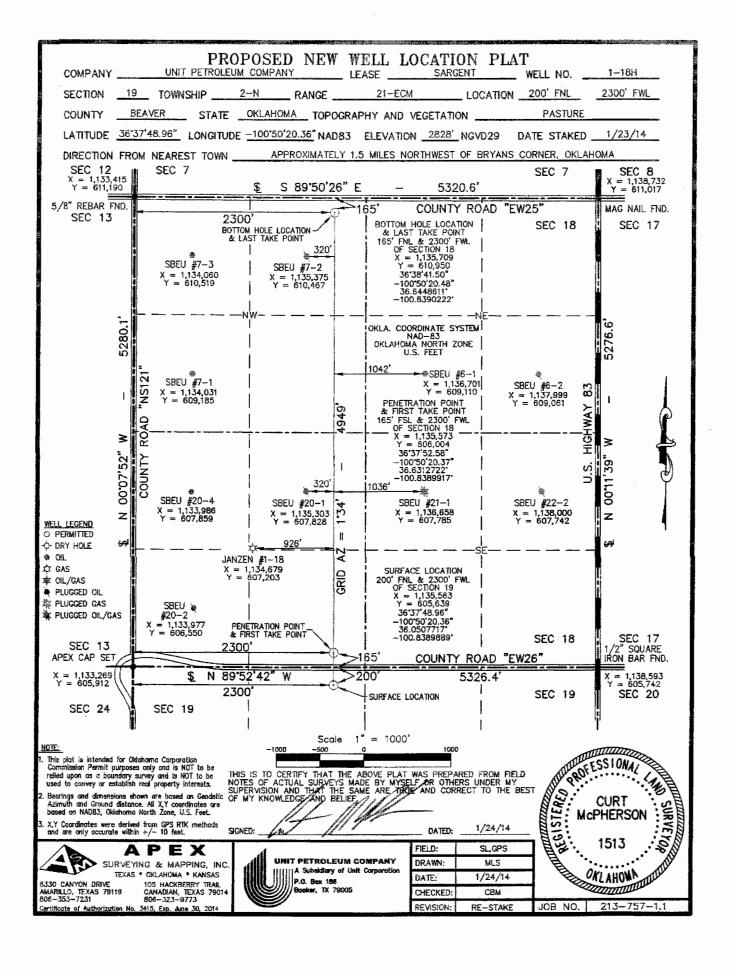
Measured Total Depth: 11182 True Vertical Depth: 6114 End Pt. Location From Release, Unit or Property Line: 165

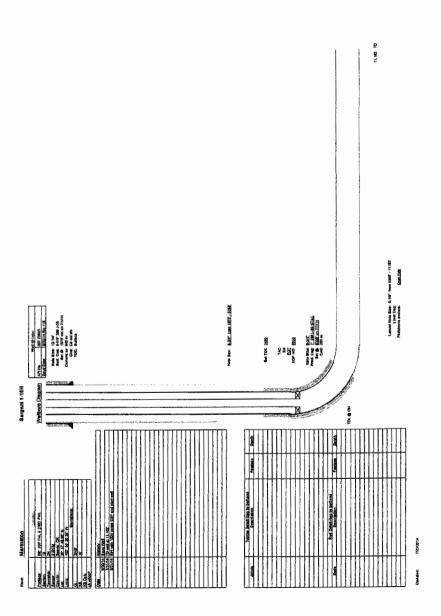
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Status: Accepted

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