

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 019 26134

Approval Date: 09/08/2014

Expiration Date: 03/08/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 4S Rge: 3E

County: CARTER

SPOT LOCATION: ☐ NE ☐ SE ☐ NW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 850 1465

Lease Name: M.W. SMITH

Well No: 2-14H11

Well will be 850 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 8178853255

OTC/OCC Number: 21003 0

XTO ENERGY INC  
810 HOUSTON ST  
FORT WORTH, TX 76102-6203

RENEE SMITH HARDEN WIGGINS  
812 PONDEROSA RD.  
ARDMORE OK 73401

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	11322	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 262751

Location Exception Orders: 621537

Increased Density Orders: 620728

620885

Pending CD Numbers:

Special Orders:

Total Depth: 17300

Ground Elevation: 720

**Surface Casing: 1990**

Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: Yes

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

Type of Mud System: AIR

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-26610

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 11 Twp 4S Rge 3E County CARTER

Spot Location of End Point: NE NW NE NE

Feet From: NORTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 950

Depth of Deviation: 10459

Radius of Turn: 1000

Direction: 5

Total Length: 5270

Measured Total Depth: 17300

True Vertical Depth: 12000

End Point Location from Lease,

Unit, or Property Line: 1

Additional Surface Owner	Address	City, State, Zip
RENEE SMITH HARDEN WIGGINS &		,

Notes:

Category

Description

DEEP SURFACE CASING

6/5/2014 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages.

019 26134 M.W. SMITH 2-14H11

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
EXCEPTION TO RULE - 620885	9/8/2014 - G75 - (I.O.) 11-4S-3E X165:10-3-28(C)(2)(B) WDFD (M. W. SMITH 2-14H11) NCT 500' TO M. W. SMITH 3-14H11 XTO ENERGY INC. 1-27-2014
INCREASED DENSITY - 620728	9/8/2014 - G75 - 11-4S-3E X262751 WDFD 4 WELLS XTO ENERGY INC. 1-23-2014
LOCATION EXCEPTION - 621537	9/8/2014 - G75 - (I.O.) X262751 WDFD, OTHERS SHL 850 FNL, 1445 FEL 14-4S-3E ** COMPL. INT. NCT 165 FSL, NCT 165 FNL, NCT 950 FEL 11-4S-3E XTO ENERGY INC. 2-12-2014
MEMO	** ITD HAS SHL AS 850 FNL, 1465 FEL 14-4S-3E; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR 6/5/2014 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
SPACING - 262751	9/8/2014 - G75 - (640) 11-4S-3E EXT 142014 WDFD, OTHERS EST OTHERS