

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 009 21953

Approval Date: 09/08/2014  
Expiration Date: 03/08/2015

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 11N Rge: 25W County: BECKHAM  
SPOT LOCATION:  SW  NE  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 350 710

Lease Name: PLEMONS 36-11N-25W Well No: 1H Well will be 350 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353 OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

MICHAEL D. HUNT  
8016 W. 64TH ST.  
MERRIAM KS 66202

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	PERMIAN LOW	2500	6	
2	VIRGIL	8900	7	
3	MO'AN (UP GRANITE WASH)	10891	8	
4	DES MOINES (LOW GRANITE WASH)	12641	9	
5			10	

Spacing Orders: 147147

Location Exception Orders: 618405

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 15967

Ground Elevation: 2121

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 50000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-28314

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 350000 Average: 275000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 36 Twp 11N Rge 25W County BECKHAM

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH 1/4 Section Line: 300

Feet From: WEST 1/4 Section Line: 710

Depth of Deviation: 12141

Radius of Turn: 500

Direction: 180

Total Length: 3041

Measured Total Depth: 15967

True Vertical Depth: 12641

End Point Location from Lease,  
Unit, or Property Line: 300

Additional Surface Owner	Address	City, State, Zip
CYNTHIA PLEMONS HOLM	6731 FARM RD. 2095	PURDY, MO 65734
DOUGLAS LEE GEE	224 KAY AVE.	PURDY, MO 65734
DENNIS PLEMONS	17752 E. 1120 RD	SAYRE, OK 73662

Notes:

Category	Description
DEEP SURFACE CASING	9/8/2014 - G71 - APPROVED CONTINGENT ON NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
LOCATION EXCEPTION - 618405	9/8/2014 - G91 - (I.O.) 36-11N-25W X 147147 PRMNL, VRGL, MOUGW, DMLGW FIRST PERF NCT 300 FNL, NCT 600 FWL LAST PERF NCT 300 FSL, NCT 600 FWL 11-21-2013
MEMO	9/8/2014 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 147147	9/8/2014 - G91 - (640) 36-11N-25W EXT 129891 PRMNL, VRGL, MOUGW, DMLGW, OTHER

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