

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35027214610000

**Completion Report**

Spud Date: March 26, 2014

OTC Prod. Unit No.: 027-213257

Drilling Finished Date: April 08, 2014

1st Prod Date: July 15, 2014

Completion Date: August 26, 2014

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: NOBLE 1

Purchaser/Measurer: UNIMARK

Location: CLEVELAND 21 8N 2W  
S2 SE SE NE  
150 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 1138 Ground Elevation: 1127

First Sales Date: 08/26/2014

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
622504

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	40		3	SURFACE
SURFACE	8 5/8	24	J-55	1024	400	500	SURFACE
PRODUCTION	5 1/2	17	N-80	9007	1400	500	6810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9041**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8530	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2014	MCLISH					52	SWABBIN			
Aug 26, 2014	MCLISH	42	34	50	1190		PUMPING	650		

**Completion and Test Data by Producing Formation**

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

**Spacing Orders**

Order No	Unit Size
623198	80

**Perforated Intervals**

From	To
8544	8547

**Acid Volumes**

1,000 GALLONS 7 1/2% NEFE HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: MCLISH

Code: 202MCLS

Class: OIL

**Spacing Orders**

Order No	Unit Size
623198	80

**Perforated Intervals**

From	To
8431	8438
8448	8456

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
WOODFORD	7196
HUNTON	7237
SYLVAN	7456
VIOLA	7564
TULIP CREEK	8200
MCLISH	8370
OIL CREEK	8694
ARBUCKLE	8750

Were open hole logs run? Yes  
Date last log run: April 08, 2014

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**

WELL IS IN THE CITY LIMITS OF NOBLE.

**FOR COMMISSION USE ONLY**

1125742

Status: Accepted

API NO. **027-21461**  
 OTC PROD. UNIT NO. **027-213257**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recom

**AS SUBMITTED**

**RECEIVED** Form 1002A Rev. 2009

**AUG 29 2014**

**OKLAHOMA CORPORATION COMMISSION**

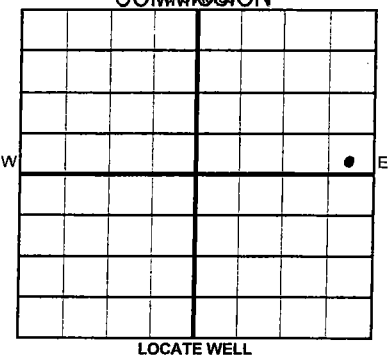
ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

**COMPLETION REPORT**

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **3/26/14**  
 DRLG FINISHED DATE **4/8/14**  
 DATE OF WELL COMPLETION **8/26/14**  
 1st PROD DATE **7/15/14**  
 RECOMP DATE \_\_\_\_\_  
 Longitude (if known) \_\_\_\_\_

If directional or horizontal, see reverse for bottom hole location.  
 COUNTY **CLEVELAND** SEC **21** TWP **8N** RGE **2W**  
 LEASE NAME **NOBLE** WELL NO. **1**  
**5/2 1/4 SE 1/4 SE 1/4 NE 1/4** FSL **150** FWL OF 1/4 SEC **2310**  
 ELEVATIO N Derrick **1138** Ground **1127** Latitude (if known) \_\_\_\_\_ Longitude (if known) \_\_\_\_\_  
 OPERATOR NAME **GLB EXPLORATION, INC** OTC/OCC OPERATOR N **18634-0**  
 ADDRESS **7716 MELROSE LANE**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73127**



**COMPLETION TYPE**

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER **622504**  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16	42	J-55	40		3 1/2 YDS	SURFACE	
SURFACE	8 7/8	24	J-55	1024	400	500	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	17	N-80	9007	1400	500	6810	
LINER								
							TOTAL DEPTH	<b>9041</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ **8530** TYPE **C10P** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION** **202 MCLS**

FORMATION	McLISH	McLISH				No Frac
SPACING & SPACING ORDER NUMBER	<b>80-623198</b>	<b>80-623198</b>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DRY</b>	<b>OIL</b>				
PERFORATED INTERVALS	<b>8544-47</b>	<b>8431-38</b>				
		<b>8448-56</b>				
ACID/VOLUME	<b>1000 gal 7 1/2 % NEFECAL</b>	<b>NONE</b>				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer **UNIMARK**  
 First Sales Date **8/26/14**

**INITIAL TEST DATA**

INITIAL TEST DATE	<b>5/2/14</b>	<b>8/26/14</b>
OIL-BBL/DAY	<b>0</b>	<b>42</b>
OIL-GRAVITY (API)	<b>—</b>	<b>34</b>
GAS-MCF/DAY	<b>—</b>	<b>50</b>
GAS-OIL RATIO CU FT/BBL	<b>—</b>	<b>1,190:1</b>
WATER-BBL/DAY	<b>52</b>	
PUMPING OR FLOWING	<b>SWABBING</b>	<b>PUMPING</b>
INITIAL SHUT-IN PRESSURE	<b>0</b>	<b>650</b>
CHOKE SIZE	<b>—</b>	<b>—</b>
FLOW TUBING PRESSURE	<b>—</b>	<b>—</b>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Glenn Blumstein** NAME (PRINT OR TYPE) **GLENN BLUMSTEIN** DATE **8/27/14** PHONE NUMBER **405-757-0049**  
 ADDRESS **7716 MELROSE LANE** CITY **OKC** STA **OK** ZIP **73127** EMAIL ADDRESS **glb@glbexplorationinc.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NOBLE WELL NO. 1

NAMES OF FORMATIONS	TOP
WOODFORD	7196
HUNTON	7237
SYLVAN	7456
VILLA	7564
TULIP CREEK	8200
MCLISH	8370
OIL CREEK	8694
ARDUBALE	8750

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 4/8/14

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: WELL IS IN THE CITY LIMITS OF NOBLE.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				