API NUMBER: 019 26126

Directional Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/02/2014
Expiration Date: 03/02/2015

PERMIT TO DRILL

WELL LOCATION: Sec: 29 Twp: 2S Rge: 3W County: CARTER

SPOT LOCATION: SE NW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 810 740

Lease Name: FOX DEESE SPRINGER UNIT Well No: 49-14 Well will be 740 feet from nearest unit or lease boundary.

 Operator
 CHAPARRAL ENERGY LLC
 Telephone:
 4054264481; 4054264
 OTC/OCC Number:
 16896
 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

APPLE GROUP BANK OF OKLAHOMA/MARK CHOPLIN

P.O. BOX 3499

TULSA OK 74101

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	FUSILINA LOW	2975	6	
2	TUSSY	3535	7	
3	CARPENTER	3805	8	
4	MORRIS	4030	9	
5	SIMS	5040	10	
acing Orders	s: 133291	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 5200 Ground Elevation: 1055 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 960

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Space

Liner not required for Category: 2
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

DIRECTIONAL HOLE 1

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Sec 29 Twp 2S Rge 3W County CARTER

Spot Location of End Point: nn C SE SE

Feet From: SOUTH 1/4 Section Line: 660
Feet From: EAST 1/4 Section Line: 660

Measured Total Depth: 5200

True Vertical Depth: 5040

End Point Location from Lease,

Unit, or Property Line: 660

Notes:

Category Description

DEEP SURFACE CASING 7/8/2014 - G76 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

FRAC FOCUS 7/8/2014 - G76 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC

ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM

SPACING - 133291 9/2/2014 - G75 - (UNIT) SE4 29-2S-3W

EST FOX DEESE-SPRINGER UNIT TOP FSLNL TO BASE SIMS

