

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212270000

Completion Report

Spud Date: April 30, 2014

OTC Prod. Unit No.: 085-213772

Drilling Finished Date: May 10, 2014

1st Prod Date: July 10, 2014

Completion Date: July 23, 2014

Drill Type: STRAIGHT HOLE

Well Name: GLENDA 1

Purchaser/Measurer:

Location: LOVE 31 6S 2W
C N2 SW SE
990 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 918 Ground Elevation: 907

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	47		5	SURFACE
SURFACE	8 5/8	24	J-55	758	500	450	SURFACE
PRODUCTION	5 1/2	17	N-80	8997	1000	350	7250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9007

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2014	VIOLA	48				57	PUMPING	100		

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
158013		80		8587			9740			
Acid Volumes				Fracture Treatments						
4,000 GALLONS 15% NE HCL				20,739 BARRELS SLICK WATER + 360,000 POUNDS 40/70 SAND + 84,000 POUNDS 20/40 SAND						

Formation	Top
VIOLA	8585

Were open hole logs run? Yes
Date last log run: May 10, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1125718

API NO **085-21227**
 OTC PROD. UNIT NO **085-213772**

PLEASE TYPE OR USE BLACK INK
 NOTE: Attach copy of original 1002A if re

AS SUBMITTED

RECEIVED

Form 1002A Rev. 2009

AUG 21 2014

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED (Reason) _____

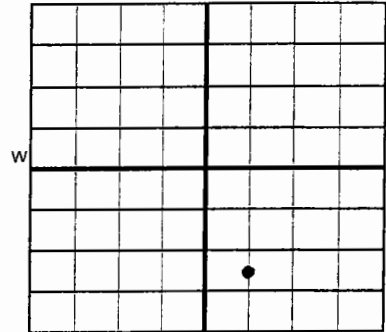
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOVE	SEC 31	TWP 6S	RGE 2W	SPUD DATE 4/20/14
LEASE NAME GLENDA	WELL NO. 1			DRLG FINISHED DATE 5/10/14
C 1/4 NW 1/4 SW 1/4 SE 1/4	FSL 990	FWL OF 1/4 SEC 660		DATE OF WELL COMPLETION 7/23/14
ELEVATION N Derrick 918	Ground 907	Latitude (if known)		1st PROD DATE 7/10/14
OPERATOR NAME GLB EXPLORATION, INC			OTC/OCC OPERATOR N 18634-0	
ADDRESS 7716 MELROSE LANE				
CITY OKLAHOMA CITY		STATE OK	ZIP 73127	



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date _____
<input type="checkbox"/> COMMINGLED Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16	42	J-55	47	-	5 3/4 YDS	SURFACE	
SURFACE	8 5/8	24	J-55	758	500	450	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	17	N-80	8997	1000	350	7250	
LINER								
							TOTAL DEPTH	9007

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *202V106*

FORMATION	VIOLA						<i>Reported to FracFocus</i>
SPACING & SPACING ORDER NUMBER	80-158013						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	8587-8600, 8609-22, 8625-31, 8639-47, 8655-65, 8684-92, 8712-22, 8726-40						
ACID/VOLUME	4000 gal 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	20,729 Bbls slug water + 360,000 # 40/70 SD + 84,000 # 20/40 SD						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	7/23/14				
OIL-BBL/DAY	48				
OIL-GRAVITY (API)					
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	57 BLW				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	100				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Glenn Blumstein
 SIGNATURE **GLENN BLUMSTEIN** NAME (PRINT OR TYPE) **8/19/14** DATE **405-757-0049** PHONE NUMBER
7716 MELROSE LANE ADDRESS **OKC** CITY **OK** STA **73127** ZIP **glb@glbexplorationinc.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME GLEND A

WELL NO. 1

NAMES OF FORMATIONS	TOP
VIOLA	8585

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 5/10/14

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		