## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103246110000 **Completion Report** Spud Date: December 29, 2013

OTC Prod. Unit No.: 103-213922 Drilling Finished Date: January 14, 2014

1st Prod Date: July 15, 2014

Completion Date: July 15, 2014

Drill Type: **HORIZONTAL HOLE** 

Well Name: BIG IRON 5-21N-1E 1WH Purchaser/Measurer:

Location: NOBLE 4 21N 1E

SW SW SW SW

290 FSL 276 FWL of 1/4 SEC

Derrick Elevation: 1021 Ground Elevation: 997

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

> 333 W SHERIDAN AVE DEC 34.428 OKLAHOMA CITY, OK 73102-5010

Completion Type						
	Single Zone					
	Multiple Zone					
Х	Commingled					

Location Exception					
Order No					
623293					
Order No					

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	75#	J-55	80		12	SURFACE	
SURFACE	9 5/8"	36#	J-55	529		300	SURFACE	
INTERMEDIATE	7"	26#	RYH110C D	5724		380	3243	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	RYH110E	4957	0	475	5508	10465

Total Depth: 10465

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
ul 28, 2014	WOODFORD- MISSISSIPPIAN	358		1000	2793	3439	PUMPING		0/64	
		Con	npletion and	d Test Data b	y Producing F	ormation	•			
	Formation Name: WOOD	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals		7		
Order No Unit Size			Fron	1	Т	о				
622813 640			5774	ı	74	159				
	•			7989	)	10.	292			
	Acid Volumes				Fracture Tre	atments		7		
There a	are no Acid Volume records	to display.		There are no	Fracture Treatn	nents record	s to display.			
Order No Unit Size							1			
	Spacing Orders				Perforated li	ntorvale		$\neg$		
Order No Unit Size						ilei vais		_		
				Fron	1	7	o .			
<b>Orde</b> 622		nit Size 640		<b>Fron</b> 7546	1	7	<b>o</b>			
					1	<b>1</b>				
622	813	640		7546	3	79 atments	902			
622	Acid Volumes	640 to display.		7546	Fracture Tre	79 atments nents records	902			
622	Acid Volumes are no Acid Volume records Formation Name: WOOL	640 to display.		7546 There are no Code:	Fracture Treatn Fracture Treatn Perforated II	atments nents records	s to display.			
There a	Acid Volumes  are no Acid Volume records  Formation Name: WOOD  Spacing Orders  er No U	640 to display.  DFORD-MISS  nit Size		There are no  Code:	Fracture Treatm	atments nents records	s to display.			
There a	Acid Volumes are no Acid Volume records Formation Name: WOOL	640 to display.  DFORD-MISS  nit Size		There are no  Code:	Fracture Treatn Fracture Treatn Perforated II	atments nents records	s to display.			
There a	Acid Volumes  are no Acid Volume records  Formation Name: WOOD  Spacing Orders  er No U	640 to display.  DFORD-MISS  nit Size		There are no  Code:	Fracture Treatm	atments nents records  Contervals	s to display.			
Orde There ar	Acid Volumes  are no Acid Volume records  Formation Name: WOOD  Spacing Orders  er No U  The no Spacing Order records	to display.  DFORD-MISS  nit Size s to display.		There are no  Code:	Perforated In no Perf. Interva	atments nents records Contervals Ils records to	s to display.			
Orde There ar	Acid Volumes  Formation Name: WOOD  Spacing Orders  For No U  The no Spacing Order records  Acid Volumes	to display.  DFORD-MISS  nit Size s to display.		There are no  Code:	Perforated In no Perf. Interva	atments nents records  Contervals  Ills records to atments  OF FLUID	s to display.			

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

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Formation	Тор
WOODFORD	5609
MISSISSIPPIAN	7490

#### Other Remarks

IRREGULAR SECTION.

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

### **Lateral Holes**

Sec: 5 TWP: 21N RGE: 1E County: NOBLE

NW NE NE NE

155 FNL 656 FEL of 1/4 SEC

Depth of Deviation: 4124 Radius of Turn: 784 Direction: 349 Total Length: 5557

Measured Total Depth: 10465 True Vertical Depth: 4932 End Pt. Location From Release, Unit or Property Line: 155

## FOR COMMISSION USE ONLY

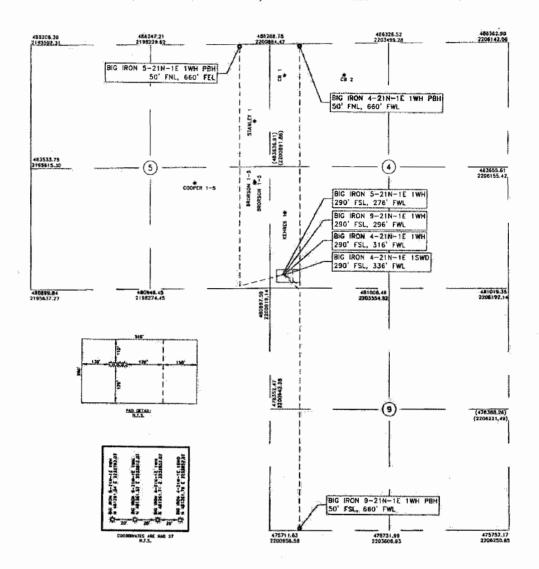
1125338

Status: Accepted

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# SECTIONS 4, 5 AND 9, T 21 N - R 1 E, I.M., NOBLE COUNTY, OKLAHOMA

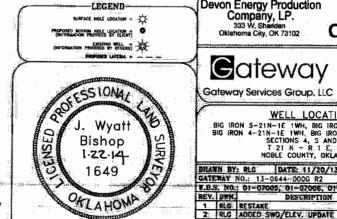
NORTH BASIS OF I GRID N 83, NAD



NOTE: COORDINATES SHOWN IN (PARENTHESES)
ARE BASED UPON LOCAL OCCUPATION AND IMPROVEMENTS OR
CALCULATED PER PROPORTIONAL MEASUREMENT

A L.P.L.S. NO.: 1648

NOTE:
This plat represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest 6.1.0. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



Devon Energy Production Company, LP. 333 W. Sheridan Oklehoma Cky, OK 73102

devon

**G**ateway

PO. BOX 960 MEEKER, OK 74855 OFF. (405) 273-0954 FAX (405) 273-0580 C.A. NO. 4091 (LS): EXP. DATE 6-30-2014

WELL LOCATION

BIG IRON 5-21N-1E 1WH, BIG IRON 9-21N-1E 1WH,
BIG IRON 4-21N-1E 1WH, BIG IRON 4-21N-1E 1SWD
SECTIONS 4, 5 AND 9,
T 21:N + R 1 E, L.M.,
NOBLE COUNTY, OKLAHOMA

DRAN		RLG DATE: 11/20/13	CHK'D: BJH
GATE	MAY I	VO.: 13-0644-DODG R2	SCALE: 1"=2000
F.B.S	NO.	01-07005, 01-07006, 01-	07007
REV.	DWN.	DESCRIPTION	DATE
1.		RESTAKE	11/26/
2	RLC	ADDED SWO/ELEV. UPDATE	1/21/1