

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238640001

Completion Report

Spud Date: August 29, 2013

OTC Prod. Unit No.: 129-211556

Drilling Finished Date: October 31, 2013

1st Prod Date: December 23, 2013

Completion Date: December 23, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED CLOUD 1H-29

Purchaser/Measurer: PVR

Location: ROGER MILLS 29 13N 25W
SW SE SE SE
235 FSL 2140 FWL of 1/4 SEC
Latitude: 353403.1 Longitude: 995229
Derrick Elevation: 0 Ground Elevation: 2359

First Sales Date: 12/23/2013

Operator: ENERVEST OPERATING LLC 19848

1001 FANNIN ST STE 800
HOUSTON, TX 77002-6708

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	607813
	626554

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	924		466	SURFACE
PRODUCTION	7	29	P-110	12197		659	5336

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5590	0	614	11803	17393

Total Depth: 17393

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2014	MARMATON			1246		107	FLOWING	1748	OPEN	258

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
163680	640			12948			17237			
Acid Volumes				Fracture Treatments						
50,000 GALLONS 15% ACID				130,521 GALLONS SLICKWATER, 2,687,125 POUNDS SAND						

Formation	Top
MARMATON	12338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 13N RGE: 25W County: ROGER MILLS
NW NE NE NE
258 FNL 445 FEL of 1/4 SEC
Depth of Deviation: 12150 Radius of Turn: 520 Direction: 2 Total Length: 4183
Measured Total Depth: 17393 True Vertical Depth: 12777 End Pt. Location From Release, Unit or Property Line: 258

FOR COMMISSION USE ONLY
Status: Accepted
1124923

AS SUBMITTED

RECEIVED

JUN 20 2014

Form 1002A
Rev. 2009

**OKLAHOMA CORPORATION
COMMISSION**

API NO. 129-23864-01
OTC PROD. UNIT NO. 129-211556

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 100
if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

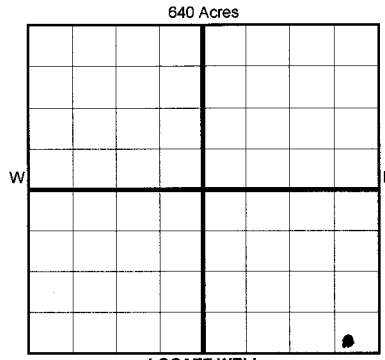
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE: 8/30/2013
DRLG FINISHED DATE: 10/31/2013
DATE OF WELL COMPLETION: 12/23/2013
1st PROD DATE: 12/23/2013

County: Roger Mills SEC 29 TWP 13N RGE 25W
Lease Name: Red Cloud Well No. 1H-29
SW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 235 FWL OF 1/4 SEC 2140
ELEVATION N Derrick Ground 2359 Latitude (if known) 353403.1 Longitude (if known) 995229
Operator Name: EnerVest Operating, L.L.C. OTC/OCC OPERATOR NO. 19848
Address: 1001 Fannin Street, Suite 800
City: Houston STATE TX ZIP 77002



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER 607813
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	924		466	SURFACE
INTERMEDIATE	7	29	P-110	12,197		659	5,336
PRODUCTION							
LINER	4.5	13.5	P-110	11803-17393 6243		614	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH OK 17,893

17393 OK
Per Survey
+ BHL

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Granite Wash Marmaton	110340-640 ← 163680 - 640 507043-640	GAS	12948 - 17277	50000gals 15% acid	130521gals slickwat 2,687,125# sand

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer PVR
First Sales Date 12/23/2013

INITIAL TEST DATA

INITIAL TEST DATE	5/3/2014
OIL-BBL/DAY	0
OIL-GRAVITY (API)	0
GAS-MCF/DAY	1246
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	107
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	1748
CHOKE SIZE	
FLOW TUBING PRESSURE	258

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Pamela Fry
SIGNATURE
1001 Fannin St., Ste 800
ADDRESS

Pamela Fry
NAME (PRINT OR TYPE)
Houston TX 77002
CITY STATE ZIP

6/19/2014 713-495-1563
DATE PHONE NUMBER
pfrj@enervest.net
EMAIL ADDRESS

Per Pam Fry

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Red Cloud WELL NO. 1H-29

Per Pam Fry

NAMES OF FORMATIONS	TOP
Desmoinesian /GW_C (Target Horizon)	12,830 (MD)
Desmoinesian /GRWS (Top 1)	12,338 (MD)
<i>Marmaton - 12338</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	NE 1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
29	13N	25W	Roger Mills
Spot Location	NW 1/4	NE 1/4	NE 1/4
Depth of Deviation	12,150	Radius of Turn	520
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
	17,345 17393		12,778 17,393
			239 FNL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

7/1/14

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

JUN 20 2014

1016EZ

OKLAHOMA CORPORATION
COMMISSION

API NO. 129-23864-01
OTC PROD. UNIT NO. 129-211556

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002C
if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

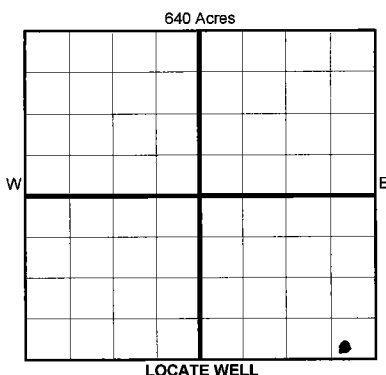
ORIGINAL
 AMENDED (Reason)

A: 211556 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8/30/2013
DRLG FINISHED DATE 10/31/2013
DATE OF WELL COMPLETION 12/23/2013
1st PROD DATE 12/23/2013



COUNTY Roger Mills SEC 29 TWP 13N RGE 25W
LEASE NAME Red Cloud WELL NO. 1H-29

SW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 235 FWL OF 1/4 SEC 2140
ELEVATION 2359 Ground Latitude (if known) 353403.1 Longitude (if known) 995229

RECOMP DATE
OTC/OCC OPERATOR NO. 19848

OPERATOR NAME EnerVest Operating, L.L.C.

ADDRESS 1001 Fannin Street, Suite 800

CITY Houston STATE TX ZIP 77002

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 607813

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	924		466	SURFACE
INTERMEDIATE	7	29	P-110	12,197		659	5,336
PRODUCTION							
LINER	4.5	13.5	P-110	11803-17393 6243		614	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH ok 47,393

17393 OK
Per Survey
& BHL

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Granite Wash Marmatox	110840-640 (163680 - 640) 567643-640	GAS	12948 - 17277	50000gals 15% acid	130521gals slickwat 2,687,125# sand

Reported to Fox Focus

INITIAL TEST DATA
 Min Gas Allowable (165:10-17.7) OR Oil Allowable (165:10-13.3)
Gas Purchaser/Measurer First Sales Date PVR 12/23/2013

INITIAL TEST DATE	5/3/2014				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	0				
GAS-MCF/DAY	1246				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	107				
PUMPING OR FLOWING	flowing				
INITIAL SHUT-IN PRESSURE	1748				
CHOKE SIZE					
FLOW TUBING PRESSURE	258				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Pamela Fry</i> SIGNATURE	Pamela Fry NAME (PRINT OR TYPE)	6/19/2014 DATE	713-495-1563 PHONE NUMBER
1001 Fannin St., Ste 800 ADDRESS	Houston TX 77002 CITY STATE ZIP	pfr@enervest.net EMAIL ADDRESS	

EZ

SCANNED

JK