

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009219210000

**Completion Report**

Spud Date: March 05, 2014

OTC Prod. Unit No.: 009-213233

Drilling Finished Date: May 01, 2014

1st Prod Date: May 15, 2014

Completion Date: May 15, 2014

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DEAL 5-11-21 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING, LLC

Location: BECKHAM 8 11N 21W  
NE NW NE NE  
202 FNL 855 FEL of 1/4 SEC  
Latitude: 35.45054 Longitude: -99.43784  
Derrick Elevation: 0 Ground Elevation: 2031

First Sales Date: 5/15/2014

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	623242
	622517

Increased Density	
Order No	
	624412

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1528		658	SURFACE
INTERMEDIATE	7	29	HCP-110	12360		1251	750
PRODUCTION	4 1/2	13.5	HCP-110	17497		816	11120

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17497**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2014	DES MOINES	210	57.6	4386	20886	720	FLOWING	5681	18/64	

Completion and Test Data by Producing Formation										
Formation Name: DES MOINES			Code: 404DSMN			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
126115		640		13095			17472			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
12-STAGE FRAC: 877 BBLs 15% FE ACID				12-STAGE FRAC: 2,704,400# TOTAL PROP, 78,774 BBLs TLTR						

Formation	Top
TONKAWA FLOODING SURFACE	9730
TONKAWA SAND	9800
COTTAGE GROVE FLOODING SURFACE	10410
HOGSHOOTER FLOODING SURFACE	11062
CHECKERBOARD FLOODING SURFACE	11620
CLEVELAND FLOODING SURFACE	11903
MARMATON WASH A	12396
MARMATON WASH FLOODING SURFACE 1	12694
MARMATON WASH FLOODING SURFACE 2	13094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 5 TWP: 11N RGE: 21W County: BECKHAM

NE NW NE NE

200 FNL 880 FEL of 1/4 SEC

Depth of Deviation: 1600 Radius of Turn: 573 Direction: 360 Total Length: 5148

Measured Total Depth: 17497 True Vertical Depth: 12865 End Pt. Location From Release, Unit or Property Line: 200

**FOR COMMISSION USE ONLY**

1124663

Status: Accepted

5/15/14  
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 Oil & Gas Conservation Division  
 Post Office Box 52000  
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**1016EZ**

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A: 113354 S

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5/30/14
404 DSMN
5681

EZ