

1. API No.: 35083242510000  
 2. OTC Prod. Unit No.: 083-213464  
 3. Date of Application: June 03, 2014

**4. Application For (check one)**

A. Commingled Completion in the Wellbore (165:10-3-39)  
 B. Commingled Completion at the Surface (165: 10-3-39)  
 C. Multiple (Dual) Completion (165: 10-3-36)  
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

**5. Operator Information**

DEVON ENERGY PRODUCTION CO LP OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428  
 OKLAHOMA CITY, OK 73102-5010

Phone 4052353611  
 Fax 4052287518  
 Phone 4052353611  
 Fax 4052287518

6. Lease Name/Well No. MARILYN 9-19N-2W 1MH

7. Location within Sec. (1/4 1/4 1/4 1/4) SW SE SE SE **Sec.** 9 **Twp.** 19N **Rge.** 2W **County** LOGAN

**8. The Following Facts are Submitted**

|  |                         |  |                 |
|--|-------------------------|--|-----------------|
| Name of common source of supply                | MISSISSIPPIAN           | Top and bottom of pay section (perforations) | 5793 - 7387     |
| Type of production (oil or gas)                | Oil                     | Method of production (flowing or art. lift)  | ARTIFICIAL LIFT |
| Latest test data by zone (oil, gas, and water) | O:363-G:1168-<br>W:1124 | Wellhead or bottomhole pressure              | 256 PSI         |

| Spacing Order |           | Increased Density |           | Location Exception |           |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number  | Unit Size | Order Number      | Unit Size | Order Number       | Unit Size |
| 619185        | 640       |                   |           | 619687             |           |

|  |                |  |                 |
|--|----------------|--|-----------------|
| Name of common source of supply                | CHEROKEE GROUP | Top and bottom of pay section (perforations) | 8139 - 8309     |
| Type of production (oil or gas)                | Oil            | Method of production (flowing or art. lift)  | ARTIFICIAL LIFT |
| Latest test data by zone (oil, gas, and water) |                | Wellhead or bottomhole pressure              |                 |

| Spacing Order |           | Increased Density |           | Location Exception |           |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number  | Unit Size | Order Number      | Unit Size | Order Number       | Unit Size |
| 624495        | 640       |                   |           | 623600             |           |

|   |  |   |                  |                           |                  |
|---|--|---|------------------|---------------------------|------------------|
| <b>Name of common source of supply</b>                | MISSISSIPPIAN                          | <b>Top and bottom of pay section (perforations)</b> | 8391 - 9818      |                           |                  |
| <b>Type of production (oil or gas)</b>                | Oil                                    | <b>Method of production (flowing or art. lift)</b>  | ARTIFICIAL LIFT  |                           |                  |
| <b>Latest test data by zone (oil, gas, and water)</b> | <b>Wellhead or bottomhole pressure</b> |   |                  |                           |                  |
| <b>Spacing Order</b>                                  |  | <b>Increased Density</b>                            |                  | <b>Location Exception</b> |                  |
| <b>Order Number</b>                                   | <b>Unit Size</b>                       | <b>Order Number</b>                                 | <b>Unit Size</b> | <b>Order Number</b>       | <b>Unit Size</b> |
| 619185  | 640                                    |   |                  | 619687                    |                  |

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?      Yes   X   No

**9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.**

POLK B R INC

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application.   X   Yes      No

**11. Classification of well (see OAC 165:10-13-2):** Oil

**12. Attach the Following:**

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?      Yes   X   No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

TAL ODEN      Oden, Tal [Tal.Oden@dnv.com]  
*Signature*

REGULATORY  
*Title*

405-228-8670  
*Phone (AC/NO)*