

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119241600000

Completion Report

Spud Date: December 27, 2013

OTC Prod. Unit No.: 119-213499

Drilling Finished Date: January 06, 2014

1st Prod Date: May 09, 2014

Completion Date: May 09, 2014

Drill Type: HORIZONTAL HOLE

Well Name: HARRISON 22-18N-2E 1WH

Purchaser/Measurer: SUPERIOR

Location: PAYNE 22 18N 2E
SW NW NW NW
358 FNL 240 FWL of 1/4 SEC
Derrick Elevation: 1021 Ground Elevation: 997

First Sales Date: 05/11/2014

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
619582

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65#	H-40	65		8	SURFACE
SURFACE	9-5/8	36#	J-55	535		200	SURFACE
INTERMEDIATE	7	26#	RYH-110E	4947		380	1680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.60#	RYH-110E	5688	0	500	4338	

Total Depth: 10125

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9929	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2014	WOODFORD			2		2415	PUMPING		35/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
589297		640		4984			9884			
Acid Volumes				Fracture Treatments						
935 BBLs. 15 STAGES				32929# 100 MESH						
				3105645# 30/50						
				179863 BBLs. FLUID						

Formation	Top
WOODFORD	4837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 16 TWP: 18N RGE: 2E County: PAYNE

NE NW NE NE

55 FNL 692 FEL of 1/4 SEC

Depth of Deviation: 4336 Radius of Turn: 373 Direction: 174 Total Length: 5317

Measured Total Depth: 10026 True Vertical Depth: 4723 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

1124623

Status: Accepted