

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 085 21229

Approval Date: 06/12/2014  
Expiration Date: 12/12/2014

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 6S Rge: 1W

County: LOVE

SPOT LOCATION:  NE  NW  NW  NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 200 405

Lease Name: FLANAGAN

Well No: 1-26-35XH

Well will be 200 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349000; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 269000  
OKLAHOMA CITY, OK 73126-9000

CHRIS & PATRICIA FLANAGAN  
13553 INDIAN TRAILS ROAD  
MARIETTA OK 73448

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DEESE	6904	6 WOODFORD	10405
2 DORNICK HILLS UP	8900	7 HUNTON	10706
3 LOWER DORNICK HILLS	9182	8	
4 SPRINGER	9306	9	
5 MISSISSIPPIAN	10328	10	

Spacing Orders: 626104  
626105  
626106

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201403428

Special Orders:

Total Depth: 20795

Ground Elevation: 726

**Surface Casing: 3000**

Depth to base of Treatable Water-Bearing FM: 920

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-27327

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE  
 Type of Mud System: OIL BASED  
 Chlorides Max: 300000 Average: 250000  
 Is depth to top of ground water greater than 10ft below base of pit? Y  
 Within 1 mile of municipal water well? N  
 Wellhead Protection Area? N  
 Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3  
 Liner required for Category: 3  
 Pit Location is ALLUVIAL  
 Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 35 Twp 6S Rge 1W County LOVE  
 Spot Location of End Point: S2 SW SW SW  
 Feet From: SOUTH 1/4 Section Line: 60  
 Feet From: WEST 1/4 Section Line: 330  
 Depth of Deviation: 10223  
 Radius of Turn: 478  
 Direction: 1  
 Total Length: 9823  
 Measured Total Depth: 20795  
 True Vertical Depth: 10706  
 End Point Location from Lease,  
 Unit, or Property Line: 60

Additional Surface Owner	Address	City, State, Zip
CHRIS & PATRICIA FLANAGAN	13553 INDIAN TRAILS ROAD	MARIETTA, OK 73448

Notes:

Category	Description
DEEP SURFACE CASING	6/12/2014 - G71 - APPROVED CONTINGENT ON (1) NOTIFYING OCC FIELD STAFF IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING (2) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW
MEMO	6/9/2014 - G71 - PIT 1 & PIT 2 - 20-MIL PIT LINER REQUIRED, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
MEMO	6/9/2014 - G71 - OBM/CUTTINGS HAUL TO DEQ APPROVED FACILITY - PAUL VALLEY LANDFILL (GARVIN) - 3525009
MULTIUNIT - 626106	6/11/2014 - G72 - (MULTI) 26 & 35-06S-01W (E.O.) X 626104 & 626105 MSSP, WDFD, HNTN; SEC 26 48%/SEC 35 52%; CONTINENTAL RESOURCES, INC. 5/29/2014
PENDING CD - 201403428	6/11/2014 - G72 - 26 & 35-06S-01W (I.O.) X 191352, 626104, 626105 SHL NCT 200 FNL NCT 330 FWL 26-6S-1W; DEESS NCT 200 FNL NCT 330 FWL W2 NW 26-6S-1W; MSSP, WDFD, HNTN NCT 150 FNL NCT 0 FSL NCT 330 FWL 26-6S-1W; DKHLU, DKHLL, SPRG NCT 330 FNL NCT 330 FSL NCT 330 FWL 26-6S-1W; MSSP, WDFD, SLVN NCT 0 FNL NCT 150 FSL NCT 330 FWL 35-6S-1W; NO OPER NAMED; REC 6/3/2014 (P PORTER)

This permit does not address the right of entry or settlement of surface damages.  
 The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
 Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

085 21229 FLANAGAN 1-26-35XH

Category	Description
SPACING - 191352	6/11/2014 - G72 - (80) 26 & 35-06S-01W SU (NE/SW) EXT 165973 DEESS;
SPACING - 626104	6/11/2014 - G72 - (640) 26-06S-01W (E.O.) EXT 167657 WDFD, HNTN, OTHERS; EST DKHLU, DKHLL, SPGR, MSSP, OTHERS CONTINENTAL RESOURCES, INC. 5/29/2014
SPACING - 626105	6/11/2014 - G72 - (640) 35-06S-01W (E.O.) VAC 191352 DEESS; EXT 167657 & 617759 DEESS, DKHLU, DKHLL, WDFD, HNTN, OTHERS; EST SPRG, MSSP, OTHERS; CONTINENTAL RESOURCES, INC.; 5/29/2014

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

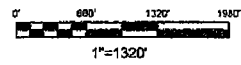
Continental

# Well Location Plat

*API* 08521229

S.H.L. Sec. 26-6S-1W I.M.  
B.H.L. Sec. 35-6S-1W I.M.

Operator: CONTINENTAL RESOURCES, INC.  
Lease Name and No. : FLANAGAN #1-26-35XH  
Footage : 200' FNL - 405' FWL PAD ELEVATION : 728' Good Site? YES  
Section: 26 Township: 6S Range: 1W I.M.  
County : Love State of Oklahoma  
Alternate Loc. : N/A  
Terrain at Loc. : Stake fell on Existing Pad.



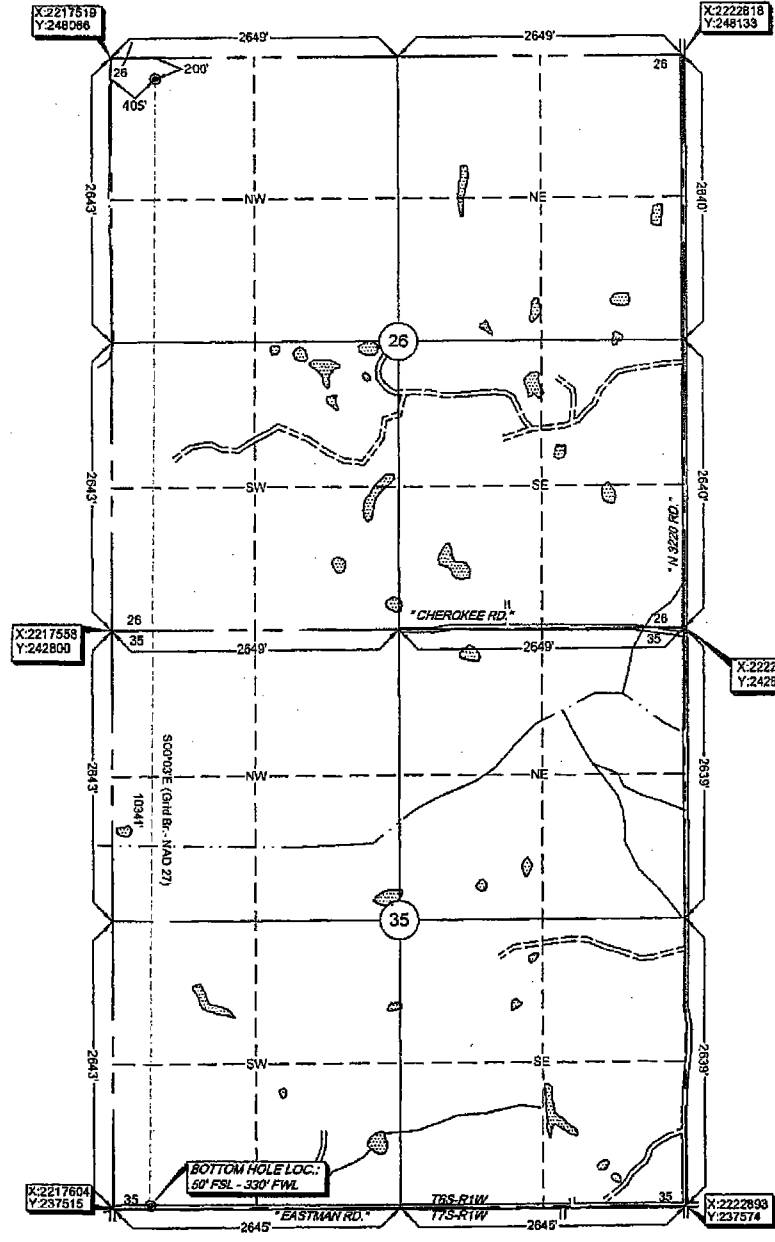
Accessibility : From the West.  
Directions : From the junction of Highway 32 & Interstate 35 in the town of Marietta, OK, go 14.4 miles North on I-35, take Exit 21, go West on "2060 RD" 6.9 miles to "Eastman Rd", go South on "Eastman Road" 1 mile to the Northeast Corner of Section 26-6S-1W.

GPS DATUM  
NAD - 27  
OK SOUTH ZONE

Surface Hole Loc.:  
Lat: 34°00'44.57"N  
Lon: 97°16'51.25"W  
X: 2217926  
Y: 247889

Bottom Hole Loc.:  
Lat: 33°59'02.27"N  
Lon: 97°16'52.04"W  
X: 2217933  
Y: 237549

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

survey and plat by,  
**Arkoma Surveying and Mapping, PLLC**  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348  
Expires June 30, 2014

Invoice #4522-A  
Date Staked : 05/28/14 By : Z.D.  
Date Drawn : 05/29/14 By : E.D.

**Certification:**  
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Stan Drannon 5/29/14*  
**STAN DRANNON** OK LPLS 1672

