

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119241590000

**Completion Report**

Spud Date: December 15, 2013

OTC Prod. Unit No.: 119-213497

Drilling Finished Date: December 27, 2013

1st Prod Date: May 09, 2014

Completion Date: May 09, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: HARRISON 16-18N-2E 1WH

Purchaser/Measurer:

Location: PAYNE 22 18N 2E  
SW NW NW NW  
378 FNL 240 FWL of 1/4 SEC  
Derrick Elevation: 1021 Ground Elevation: 997

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
619869

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		65#	H-40	65		8	SURFACE
SURFACE	9-5/8	36#	J-55	545		200	SURFACE
INTERMEDIATE	7	26#	RYH-110E	5011		380	2512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.60#	RYH-110E	5664	0	500	4461	10125

**Total Depth: 10125**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10036	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2014	WOODFORD	28		11	393	1160	PUMPING		36/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
619114		640		5068			9996			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
543 BBLs 15 STAGES				30523# 100 MESH						
				199695# 20/40						
				3594201# 30/50						
				180016 BBLs. FLUID						

Formation	Top
WOODFORD	4924

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 16 TWP: 18N RGE: 2E County: PAYNE

NE NW NE NE

52 FNL 685 FEL of 1/4 SEC

Depth of Deviation: 4383 Radius of Turn: 333 Direction: 350 Total Length: 5409

Measured Total Depth: 10125 True Vertical Depth: 4703 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1124610

Status: Accepted