

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 26078

Approval Date: 06/11/2014
Expiration Date: 12/11/2014

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 2S Rge: 3W County: CARTER
SPOT LOCATION: SW SE SW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2517 1711

Lease Name: GRAHAM DEESE UNIT Well No: 39-10 Well will be 1711 feet from nearest unit or lease boundary.
Operator Name: CITATION OIL & GAS CORPORATION Telephone: 2818911000 OTC/OCC Number: 14156 0

CITATION OIL & GAS CORPORATION
PO BOX 690688
HOUSTON, TX 77269-0688

LETICIA G. GALLAGHER, TRUSTEE
5555 EAST BRIARWOOD AVENUE #605
CENTENNIAL CO 80122

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DEESE	1710	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 91401

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3580

Ground Elevation: 966

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 7000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 14-27172

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

DIRECTIONAL HOLE 1

Sec 25 Twp 2S Rge 3W County CARTER

Spot Location of End Point: SW SE SW NE

Feet From: NORTH 1/4 Section Line: 2502

Feet From: EAST 1/4 Section Line: 1812

Measured Total Depth: 3580

True Vertical Depth: 3550

End Point Location from Lease,

Unit, or Property Line: 1812

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	6/10/2014 - G75 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 91401	6/10/2014 - G75 - (UNIT) SE4 LESS SW4 SW4 SE4 & NE4 LESS N2 NE4 NE4 25-2S-3W EST GRAHAM DEESE UNIT FOR DEESS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 26078 GRAHAM DEESE UNIT 39-10