

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 125 23827 A

Approval Date: 06/06/2014  
Expiration Date: 12/06/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 7N Rge: 4E County: POTTAWATOMIE  
SPOT LOCATION:  C  NE  SE  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 990 2310

Lease Name: MICHELLE Well No: 1-30 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: SHARBER BILLY JACK OPERATING LLC Telephone: 4053825740 OTC/OCC Number: 21553 0

SHARBER BILLY JACK OPERATING LLC  
PO BOX 71  
KONAWA, OK 74849-0071

LADANAH SANDERS & NANCY DAVENPORT, JT  
35745 US HIGHWAY 177  
ASHER OK 74826

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CALVIN	3200	6 HARAGAN-HENRYHOUSE	3790
2 SKINNER	3450	7 CHIMNEY HILL	3990
3 EARLSBORO	3600	8 VIOLA	4280
4 WOODFORD	3660	9 SIMPSON DOLOMITE	4330
5 MISENER	3710	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4400 Ground Elevation: 944 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	6/4/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
MUNICIPAL WATER WELLS/WELLHEAD PROTECTION AREAS	6/4/2014 - G71 - ST LOUIS RWD - 2 WELLS/WPAS, NE/4 31-7N-4E
PENDING CD - 201402133	6/6/2014 - G72 - (40) NW4 30-7N-4E AMD 36412 CHANGING MSRH TO BDRC EST MSNR, HRGH, CMNL REC 4/29/14 (P. PORTER)
SPACING	6/6/2014 - G72 - CALVIN, SKINNER, WOODFORD UNSPACED; 40 ACRE LEASE (SE NW) PER OPERATOR.
SPACING - 36412	6/6/2014 - G72 - (10) NW 30-07N-04E EST WLCX, SMPSD, VIOL, MSRH (AMD TO BDRC PER CD # 201402133), ERLB

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125 23827 MICHELLE 1-30