

1. API No.: 35103245870000
2. OTC Prod. Unit No.: 103-213506
3. Date of Application: June 06, 2014

4. Application For (check one)

- ☒ A. Commingled Completion in the Wellbore (165:10-3-39)
B. Commingled Completion at the Surface (165: 10-3-39)
C. Multiple (Dual) Completion (165: 10-3-36)
D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611

Fax 4052287518

Phone 4052353611

Fax 4052287518

6. Lease Name/Well No. PARMLEY 2-21N-1E 1WH

7. Location within Sec. (1/4 1/4 1/4 1/4) SW SW SW SW Sec. 2 Twp. 21N Rge. 1E County NOBLE

8. The Following Facts are Submitted

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	5399 - 7526		
Type of production (oil or gas)	OilGas	Method of production (flowing or art. lift)	ARTIFICIAL LIFT		
Latest test data by zone (oil, gas, and water)	O:463-G:722-W:2420	Wellhead or bottomhole pressure	326 PSI		
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
614044	640			614396	

Name of common source of supply	WOODFORD	Top and bottom of pay section (perforations)	7948 - 9652		
Type of production (oil or gas)	OilGas	Method of production (flowing or art. lift)	ARTIFICIAL LIFT		
Latest test data by zone (oil, gas, and water)		Wellhead or bottomhole pressure			
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1023

Name of common source of supply	VIOLA	Top and bottom of pay section (perforations)	7608 - 7865
Type of production (oil or gas)	OilGas	Method of production (flowing or art. lift)	ARTIFICIAL LIFT
Latest test data by zone (oil, gas, and water)		Wellhead or bottomhole pressure	

Spacing Order	
Order Number	Unit Size
620257	640

Increased Density	
Order Number	Unit Size

Location Exception	
Order Number	Unit Size
620736	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ X No ☒

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application. Yes ☐ X No ☒

11. Classification of well (see OAC 165:10-13-2): Oil

12. Attach the Following:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes ☐ X No ☒

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

TAL ODEN

REGULATORY

405-228-8670

Signature

Title

Phone (AC/NO)