

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 103 23940 B

Approval Date: 06/05/2014
Expiration Date: 12/05/2014

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 27 Twp: 20N Rge: 2W County: NOBLE
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 1900

Lease Name: JOHN HAFNER Well No: 9 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: KEENER OIL & GAS COMPANY Telephone: 9185874154 OTC/OCC Number: 19336 0

KEENER OIL & GAS COMPANY
1648 S BOSTON AVE STE 200
TULSA, OK 74119-4416

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 LAYTON	3910	6 MARSHALL	5128
2 OSWEGO	4596	7 2ND WILCOX	5160
3 SKINNER	4848	8	
4 VIOLA	4961	9	
5 1ST WILCOX	5064	10	

Spacing Orders: 26143 Location Exception Orders: Increased Density Orders:
Pending CD Numbers: 201403724 Special Orders:

Total Depth: 5208 Ground Elevation: 1132 **Surface Casing: 308 IP** Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
FRAC FOCUS	4/23/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201403724	6/2/2014 - G75 - (E.O.) W2 SE4 NW4 27-20N-2W X26143 WLCX1 XOTHERS NCT 330 FSL, NCT 80 FEL KEENER OIL & GAS CO. REC 6-3-2014 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING	5/20/2014 - G75 - FORMATIONS UNSPACED EXCEPT FIRST WILCOX; 80-ACRE LEASE (E2 NW4)
SPACING - 26143	5/19/2014 - G75 - (20) N2 27-20N-2W SU NW/SE EST WLCX1

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.