Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2001

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1. API No.: 35083241980001
2. OTC Prod. Unit No.: 083-213491
3. Date of Application: June 04, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP OTC/OCC No. 20751 333 W SHERIDAN AVE DEC 34.428 OKLAHOMA CITY, OK 73102-5010 Phone 4052353611 Fax 4052287518 Phone 4052353611 Fax 4052287518 6. Lease Name/Well No. DIEDRICH 11-19N-4W 1WH 7. Location within Sec. (1/4 1/4 1/4 1/4) NW SE SE SE 19N 4W County LOGAN Sec. Rge. 11 Twp.

8. The Following Facts are Submitted

Type of production (oil or gas) Latest test data by zone (oil, gas, and water)		Oil O-74; G-211; W- 356	Method of production (flowing or art. lift) Wellhead or bottomhole pressure		Art. Lift 121 PSI
Order Number	Unit Size	Order Numbe	er Unit Size	Order Number	Unit Size
17495	640		•	617942	

Type of production (oil or gas)		Oil Method of production (flowing or		lowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)		same as Woodford Wellhead or bottomhole p		pressure	121 PSI
Spacing Order		Increased Density		Location Exception	
Order Number	Unit Size	Order Number	Unit Size	Order Numbe	er Unit Size
621093	640			621094	

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes X No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

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10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2):

12. Attach the Folowing:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

Yes X No

I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

Regulatory Specialist

Title

Brenda Baker

brenda.baker@dvn.com

Signature

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405.228.7598

Phone (AC/NO)

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