I NUMBER: 117 00236 A	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date:06/04/2014Expiration Date:12/04/2014
	PERM	IT TO RE-ENTER	
/ELL LOCATION: Sec: 03 Twp: 20N Rg. POT LOCATION: SW NW NW NE		TH FROM EAST 2321	
Lease Name: HURST (HURST 1)	Well No: 1-3	Well will	be 341 feet from nearest unit or lease boundary.
Operator MT DORA ENERGY LLC Name:	T	elephone: 5804709230; 5804709	OTC/OCC Number: 22348 0
MT DORA ENERGY LLC		CYNTHIA LOUISE	THOMPSON FULTZ (CUMMINGS)
PO BOX 190		420 SEMINOLE AV	
DUNCAN, Oł	K 73534-0190	CLAREMORE	OK 73534
Formation(s) (Permit Valid for Listed	Formations Only)		
Name	Depth	Name	Depth
			Deptil
1 MISSISSIPPI CHAT 2 WOODFORD	3515 3685	6 7	
3 WILCOX	3740	8	
4	0140	9	
5		10	
spacing Orders: 617691	Location Exception Order	S:	Increased Density Orders:
Pending CD Numbers: 201403606	· · · ·		Special Orders:
Total Depth: 3980 Ground Elevation		-	oth to base of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal of D	rilling Fluids:
Turne of Dit Sustant, ON SITE		A. Evaporation/dewater and back	illing of reserve pit.
Type of Pit System: ON SITE			
Type of Mud System: WATER BASED			
Type of Mud System: WATER BASED	low base of pit? Y	H. CBL REQUIRED	
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft bel	low base of pit? Y	H. CBL REQUIRED	
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N		H. CBL REQUIRED	
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N Wellhead Protection Area? N		H. CBL REQUIRED	
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive A		H. CBL REQUIRED	
Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive A Category of Pit: 2		H. CBL REQUIRED	

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	5/23/2014 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH; 2) TWO-STAGE CEMENTING TOOL TO BE SET NO DEEPER THAN 100' BELOW BTW; AND, 3) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)
FRAC FOCUS	5/23/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201403606	6/4/2014 - G75 - (E.O.) 3-20N-5E X617691 MSSCT, WDFD, WLCX, OTHERS NCT 340 FNL, NCT 1320 FEL MT. DORA ENERGY, LLC REC 5-27-2014 (DECKER)
SPACING - 617691	6/4/2014 - G75 - (640) 3-20N-5E VAC OTHERS EST MSSCT, WDFD, WLCX, OTHERS
SURFACE CASING	5/23/2014 - G71 - 58' OF 10" IN PLACE PER 1002A & 1003
SURFACE LOCATION	6/4/2014 - G75 - 341' FNL, 2321' FEL NE4 3-20N-5E PER SURVEY PLAT

