

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242090000

Completion Report

Spud Date: November 04, 2013

OTC Prod. Unit No.: 083-213391

Drilling Finished Date: December 04, 2013

1st Prod Date: May 15, 2014

Completion Date: May 13, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WOOD DUCK 1-6H

Purchaser/Measurer: ENERGY FINANCIAL

Location: LOGAN 12 17N 4W
SE NE NE NE
500 FNL 201 FEL of 1/4 SEC
Latitude: 35Derrick Elevation: 1073 Ground Elevation: 1055

First Sales Date: 05/15/2014

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300
OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
608177	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	412		300	SURFACE
PRODUCTION	7	29	P-110	6319		480	2488

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4093	0	390	4765	8858

Total Depth: 10609

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2014	WOODFORD	139	41	343	2468	1857	PUMPING		40/64	190

Completion and Test Data by Producing Formation		
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
606981	640	6180 10609
Acid Volumes		Fracture Treatments
13,947 GALLONS 15% HCL		1,960,538 POUNDS SAND, 95,101 BARRELS WATER

Formation	Top
MISSISSIPPI	5770
WOODFORD	5942

Were open hole logs run? No
Date last log run: December 08, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 6 TWP: 17N RGE: 3W County: LOGAN SE NW NW NW 493 FNL 367 FWL of 1/4 SEC Depth of Deviation: 5285 Radius of Turn: 756 Direction: 360 Total Length: 4290 Measured Total Depth: 10609 True Vertical Depth: 5959 End Pt. Location From Release, Unit or Property Line: 367

FOR COMMISSION USE ONLY
Status: Accepted
1124572

08324209

AS SUBMITTED

RECEIVED

Rev. 2009

API NO. 083-24009-
OTC PROD. UNIT NO. 083-213391

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 100 if recompletion or reentry

Rule 165:10-3-25

MAY 23 2014

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

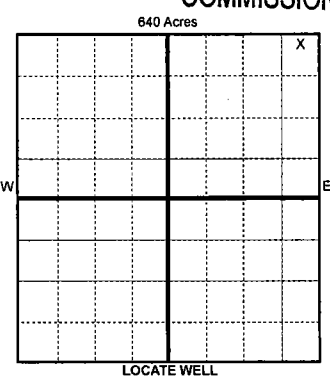
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11-4-13
DRLG FINISHED DATE 12-4-13
DATE OF WELL COMPLETION 5-13-14
1st PROD DATE 5-15-14
RECOMP DATE
Longitude (if known)
OPERATOR NO. 17313
CITY OKLAHOMA CITY STATE OK ZIP 73102



COUNTY LOGAN SEC 12 TWP 17N RGE 04W
LEASE NAME Wood Duck WELL NO. 1-6H
NE 1/4 NE 1/4 NE 1/4 1/4 FNL OF 500' FELDF 202'
ELEVATION Derrick FL 1073' Ground 1055' Latitude (if known) 35
OPERATOR NAME SLAWSON EXPLORATION
ADDRESS 204 N ROBINSON, SUITE 2300
CITY OKLAHOMA CITY STATE OK ZIP 73102

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
EXCEPTION ORDER NO. 608177

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	415'		300	Surface
INTERMEDIATE	7"	29#	P-110	6319'		480'	2488'
PRODUCTION							
LINER	4-1/2"	13.5#	P-110	4765'-8858'		390	4765'
						TOTAL DEPTH	10,609'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	<u>Woodford</u> <i>319WDFD</i>
SPACING & SPACING ORDER NUMBER	<u>606981</u> <i>(640)</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>
PERFORATED INTERVALS	<u>6180'-10609'</u>
ACID/VOLUME	<u>13947 gal 15% HCL</u>
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>1960538# Sand</u> <u>95101 BBLS wts</u>

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer ENERGY FINACIAL
First Sales Date 5/15/14

INITIAL TEST DATA	
INITIAL TEST DATE	<u>5/21/2014</u>
OIL-BBL/DAY	<u>139</u>
OIL-GRAVITY (API)	<u>41</u>
GAS-MCF/DAY	<u>343</u>
GAS-OIL RATIO CU FT/BBL	<u>2467</u>
WATER-BBL/DAY	<u>1857</u>
PUMPING OR FLOWING	<u>Pumping</u>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	<u>40/64</u>
FLOW TUBING PRESSURE	<u>190</u>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Greg Wyatt - Operations Engineer DATE 5/22/14 PHONE NUMBER 405-232-0201
204 N. Robinson Ste 2300 Oklahoma City OK 73102 gwyatt@slawsoncompanies.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wood Duck WELL NO. 1-6H

NAMES OF FORMATIONS	TOP
Mississippi	5770' TVD
Woodford	5942' TVD

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ___ yes no

Date Last log was run 12-8-2013

Was CO₂ encountered? ___ yes no at what depths? _____

Was H₂S encountered? ___ yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes no

If yes, briefly explain below _____

Per Greg Wyatt

Other remarks:

640 Acres

X			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
6	17N	04W	Logan
Spot Location	NW 1/4	NW 1/4	NW 1/4
Depth of Deviation	5285'	Radius of Turn	756'
Measured Total Depth	10609'	True Vertical Depth	5958'
		BHL From Lease, Unit, or Property Line: 493'FNL/367'FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: