Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

2. OTC Prod. Unit No.: 083-213453

3. Date of Application: June 02, 2014

4. Application For (check one)

- \underline{X} A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

| DEVON ENERGY PRODUCTION CO LP | | OTC/OCC No. 20751 |
|-------------------------------|----------------------------------|---------------------------------------|
| 333 W SHERIDAN | AVE DEC 34.428 | |
| OKLAHOMA CITY, | , OK 73102-5010 | |
| Phone | 4052353611 | |
| Fax | 4052287518 | |
| Phone | 4052353611 | |
| Fax | 4052287518 | |
| 6. Lease Name/We | ell No. BRANSON 33_4-18N-2W 1WHX | |
| 7. Location within | SW NE NW NE | Sec. 33 Twp. 18N Rge. 2W County LOGAN |

8. The Following Facts are Submitted

| Name of common source of supply | | WOODFORD | Top and bottom of pay section (perforations) | | 6056 - 6918 |
|---|--|-------------------------|--|---|----------------------------------|
| Type of production (oil or gas) | | Oil | Method of production (flowing or art. lift) | | Art. Lift |
| Latest test data by zone (oil, gas, and water) Spacing Order | | O-423;G-419;W- 2985 | Wellhead or bottomhole pressure | | 22 PSI |
| | | Increased Density | | Location Exception | |
| Order Number | Unit Size | Order Number | Unit Size | Order Number | Unit Size |
| 622418 | 640 | | I | 622419 | |
| 619045 | 640 | | | 623857 | |
| | | > | | 023037 | |
| Name of common source Type of production (oil o | e of supply | MISSISSIPPIAN Oil | Top and bottom of pay Method of production (| section (perforations) | 7009 - 9263 Art. Lift |
| Name of common source | e of supply or gas) | | | section (perforations) flowing or art. lift) | |
| Name of common source Type of production (oil o | e of supply or gas) (oil, gas, and water) | Oil same as Woodford | Method of production (| section (perforations) flowing or art. lift) e pressure | Art. Lift |
| Name of common source Type of production (oil o Latest test data by zone | e of supply or gas) (oil, gas, and water) | Oil same as Woodford | Method of production (Wellhead or bottomhole ed Density | section (perforations) flowing or art. lift) e pressure | Art. Lift 22 PSI |
| Name of common source Type of production (oil o Latest test data by zone Spacing C | e of supply or gas) (oil, gas, and water) Order | Oil same as Woodford | Method of production (Wellhead or bottomhole ed Density | section (perforations) flowing or art. lift) e pressure Location | Art. Lift 22 PSI Exception |

| Name of common sour | rce of supply | WOODFORD | Top and bottom of pay s | section (perforations) | 9348 - 13590 |
|--|--|--|--|-------------------------------|--------------|
| Type of production (oi | l or gas) | Oil | owing or art. lift) | Art. Lift | |
| Latest test data by zon | ne (oil, gas, and water) | | Wellhead or bottomhole | pressure | 4 |
| Spacing Order | | Increased Density | | Location Exception | |
| Order Number | Unit Size | Order Num | ber Unit Size | Order Number | Unit Size |
| 622418 | 640 | | | 622419 | |
| 619045 | 640 | | | 623857 | |
| . The operators listed ab | pove have been notified a | | this application. If no, an affida | vit of mailing must be | X Yes No |
| 0. The operators listed ab ed no later than five (5) d | | his application. | this application. If no, an affida | vit of mailing must be | X Yes No |
| ed no later than five (5) d | pove have been notified a days after submission of t well (see OAC 165 | his application. | this application. If no, an affida | wit of mailing must be | X Yes No |
| D. The operators listed ab ed no later than five (5) of 1. Classification of 2. Attach the Folov Correlation log section (Diagrammatic sketch of Plat showing the locatio | bove have been notified a days after submission of t well (see OAC 165 ving: (porosity, resistivity, or ga the proposed completion on of all wells within 1/2 m | his application. 5:10-13-2): Oil mma ray) with top and n of the well. hile producing from the | bottom of perforated intervals | | X Yes No |
| D. The operators listed ab ed no later than five (5) of 1. Classification of 2. Attach the Folov . Correlation log section (Diagrammatic sketch of . Plat showing the locatio . If 4B, 4C, or 4D above, | oove have been notified a days after submission of t well (see OAC 165 ving: (porosity, resistivity, or ga the proposed completior on of all wells within 1/2 m a Form 1024, Packer Se | his application. | bottom of perforated intervals zones listed above. | marked. | X Yes No |
| D. The operators listed ab ed no later than five (5) of 1. Classification of 2. Attach the Folov . Correlation log section (Diagrammatic sketch of . Plat showing the locatio . If 4B, 4C, or 4D above, . . If 4A, 4B, or 4D above, . | pove have been notified a days after submission of t well (see OAC 165 ving: (porosity, resistivity, or ga the proposed completion on of all wells within 1/2 m a Form 1024, Packer Se and size of units under 8 | his application. 5:10-13-2): Oil Imma ray) with top and of the well. hile producing from the titing Report, and a Forr G above are not the samplication which was pre- | bottom of perforated intervals zones listed above. m 1025 Packer Leakage Test. | marked. | Yes X No |
| D. The operators listed ab ed no later than five (5) of 1. Classification of 2. Attach the Folov Correlation log section (Diagrammatic sketch of Plat showing the locatio If 4B, 4C, or 4D above, If 4A, 4B, or 4D above, | pove have been notified a days after submission of t well (see OAC 165 ving: (porosity, resistivity, or ga the proposed completion on of all wells within 1/2 m a Form 1024, Packer Se and size of units under 8 thorized to submit this ap | his application. 5:10-13-2): Oil mma ray) with top and n of the well. hile producing from the titing Report, and a Forr G above are not the sam plication which was pre- edge and belief. | bottom of perforated intervals zones listed above. m 1025 Packer Leakage Test. me, have the different allocatio | marked. ns been addressed? | Yes X No |