Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35083242240000 2. OTC Prod. Unit No.: 083-213357 3. Date of Application: May 19, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP OTC/OCC No. 20751 333 W SHERIDAN AVE DEC 34.428 OKLAHOMA CITY, OK 73102-5010 Phone 4052353611 Fax 4052287518 Phone 4052353611 Fax 4052287518 6. Lease Name/Well No. POST 18-18N-1W 1WH 7. Location within Sec. (1/4 1/4 1/4 1/4) NE SE SE SE County LOGAN **Sec.** 12 **Twp.** 18N Rge. 2W

8. The Following Facts are Submitted

Name of common source	of supply	WOODFORD	Top and bottom of pay	section (perforations)	6424 - 8283	
Type of production (oil or gas)		Oil	Method of production (flowing or art. lift)		Art. Lift	
Latest test data by zone (oil, gas, and water)	O-17; G-13; W- 4830	Wellhead or bottomhol	e pressure	0	
Spacing Order		Increased Density		Location Exception		
Order Number	Unit Size	Order Numb	er Unit Size	Order Number	Unit Size	
618084	640			618451		

Name of common source of supply	MISSISSIPPIAN	Top and bottom of pay section (perforations)	8362 - 9252
Type of production (oil or gas)	Oil	Method of production (flowing or art. lift)	Art. Lift
Latest test data by zone (oil, gas, and water)	same as Woodford	Wellhead or bottomhole pressure	0

Spacing O	rder	Increased De
Order Number	Unit Size	Order Number
618084	640	

Increased Densi	ty
Order Number	Unit Size

Location Excepti	on
Order Number	Unit Size
618451	

1 of 2 June 03, 2014

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Name of common source of supply Type of production (oil or gas) Latest test data by zone (oil, gas, and water)		WOODFORD	Top and bot	om of pay s	section (perforations)	9555 -	10890	
		Oil	Method of production (flowing or art. lift)		Art. Lift			
		Wellhead or bottomhole pressure		0				
Spacing Order		Increased Density		Location	Location Exception			
Order Number	Unit Size	Order Numl	per U	it Size	Order Number	er	Unit Si	ze
618084	640		<u>'</u>		618451			
A. 4B. or 4D above, and	size of units under 8G at	pove are not the same	. have the differen	allocations	been addressed?	Yes	K No	
, , ,			,		_		_	
list all the operate	are with mailing ad		, <u> </u>					
List all the operati	ns with maining au	aresses within 1	/2 mile, produ	cing fron	n the above listed a	zones.		
List all the operati	ors with maining au	aresses within 1	/2 mile, produ	cing fron	the above listed a	zones.		
The operators listed abo	ove have been notified an	nd furnished a copy of				Yes	1 X	No
The operators listed abo		nd furnished a copy of					1 X	No
The operators listed about no later than five (5) da	ove have been notified an	nd furnished a copy of is application.					1 <u>X</u>	No
The operators listed about no later than five (5) da	ove have been notified an	nd furnished a copy of is application.					1 <u>X</u>	No
The operators listed about no later than five (5) do	ove have been notified an ays after submission of th	nd furnished a copy of is application.						No
The operators listed about no later than five (5) do Classification of Attach the Folow Correlation log section (p	ove have been notified an ays after submission of the well (see OAC 165:	nd furnished a copy of is application. 10-13-2): Oil	this application. If	no, an affida	avit of mailing must be			No
The operators listed about no later than five (5) do Classification of Attach the Folow Correlation log section (p	well (see OAC 165:	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well.	this application. If	no, an affida	avit of mailing must be		<u> </u>	No
The operators listed about no later than five (5) do Classification of Attach the Folow Correlation log section (p Diagrammatic sketch of Plat showing the location	ove have been notified an ays after submission of the well (see OAC 165:	nd furnished a copy of is application. 10-13-2): Oil Inma ray) with top and of the well. It is producing from the	this application. If bottom of perforat	no, an affida ed intervals	avit of mailing must be		<u> </u>	No
The operators listed abod no later than five (5) do Classification of Attach the Folow Correlation log section (p Diagrammatic sketch of the Plat showing the location of the plat showe, as the property of the position of the plat shower and the plat shower are the plat shower as the property of the plat shower are the pla	ove have been notified an ays after submission of the well (see OAC 165: ing: corosity, resistivity, or gan the proposed completion of all wells within 1/2 miles	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the ing Report, and a Fore	this application. If bottom of perforat zones listed above n 1025 Packer Le	no, an affida ed intervals akage Test.	avit of mailing must be		x !	
The operators listed about no later than five (5) do Classification of Attach the Folow Correlation log section (p Diagrammatic sketch of the Plat showing the location of the possible showing the location of the possible showing the location of the plat showing the plat show	ove have been notified an ays after submission of the well (see OAC 165: ing: porosity, resistivity, or gan the proposed completion of all wells within 1/2 mile Form 1024, Packer Sett	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the ing Report, and a Fore	this application. If bottom of perforat zones listed above n 1025 Packer Le	no, an affida ed intervals akage Test.	avit of mailing must be	Yes		
The operators listed about no later than five (5) do no later than later th	ove have been notified an ays after submission of the well (see OAC 165: ing: porosity, resistivity, or gan the proposed completion of all wells within 1/2 mile a Form 1024, Packer Sett and size of units under 8G morized to submit this appropriate appropriate appropriate and size of units under 8G morized to submit this appropriate and size of units under 8G morized t	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the ing Report, and a Form above are not the sa	this application. If bottom of perforat zones listed above m 1025 Packer Le me, have the diffe	no, an affida ed intervals akage Test. ent allocatio	marked.	YesYes	<u>x 1</u>	No
The operators listed about no later than five (5) do Classification of Attach the Folow Correlation log section (p Diagrammatic sketch of the Plat showing the location of the plat shower and the plat sho	ove have been notified an ays after submission of the well (see OAC 165: ing: porosity, resistivity, or gan the proposed completion of all wells within 1/2 mile a Form 1024, Packer Sett and size of units under 8G	nd furnished a copy of is application. 10-13-2): Oil nma ray) with top and of the well. le producing from the ing Report, and a Form above are not the sa	this application. If bottom of perforat zones listed above m 1025 Packer Le me, have the diffe	no, an affida ed intervals akage Test. ent allocatio	marked.	YesYes	<u>x 1</u>	No
The operators listed about no later than five (5) do no later than l	ove have been notified an ays after submission of the well (see OAC 165: ing: porosity, resistivity, or gan the proposed completion of all wells within 1/2 mile a Form 1024, Packer Sett and size of units under 8G morized to submit this appropriate appropriate appropriate and size of units under 8G morized to submit this appropriate and size of units under 8G morized t	nd furnished a copy of is application. 10-13-2): Oil Inma ray) with top and of the well. He producing from the ing Report, and a Form above are not the satisfaction which was predige and belief.	this application. If bottom of perforat zones listed above m 1025 Packer Le me, have the diffe	ed intervals . akage Test. ent allocation	marked.	YesYes	X 1	No

June 03, 2014 2 of 2