

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35141204850000

Completion Report

Spud Date: March 12, 2014

OTC Prod. Unit No.: 141-213282

Drilling Finished Date: March 29, 2014

1st Prod Date: May 14, 2014

Completion Date: May 14, 2014

Drill Type: STRAIGHT HOLE

Well Name: ROBERTS 2

Purchaser/Measurer:

Location: TILLMAN 7 3S 18W
 NW SE NE NW
 957 FNL 2253 FWL of 1/4 SEC
 Derrick Elevation: 1275 Ground Elevation: 1267

First Sales Date:

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390
 HOUSTON, TX 77024-2851

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	239		125	SURFACE
INTERMEDIATE	2	23	J-55	4535		50	3750
PRODUCTION	4 1/2	11.6	J-55	5192		125	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5195

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2014	STRAWN	60	40				PUMPING		6/64	

Completion and Test Data by Producing Formation										
Formation Name: STRAWN			Code: 404STRN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
584378	80			5040			5067			
Acid Volumes				Fracture Treatments						
625 GALLONS 10% HCL				There are no Fracture Treatments records to display.						

Formation	Top
CANYON	3525
STRAWN	4148

Were open hole logs run? Yes
Date last log run: March 28, 2014

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1124531

AS SUBMITTED

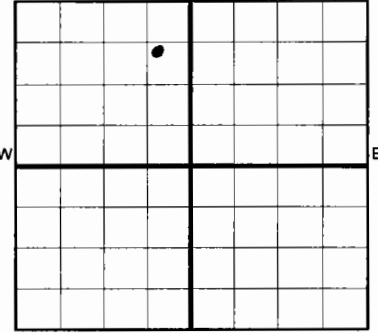
RECEIVED

Form 1002A
Rev. 2009API NO. **141 - 20485**
OTC PROD. UNIT NO. **141-213282**PLEASE TYPE OR USE BLACK INK
NOTE:
Attach copy of original 1002 if recompletion or reentry.**MAY 21 2014** ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION
640 Acres

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.SPUD DATE **3/12/2014**
DRLG FINISHED DATE **3/29/2014**
DATE OF WELL COMPLETION **5/14/2014**
1st PROD DATE **5/14/2014**
RECOMP DATECOUNTY **TILLMAN** SEC **7** TWP **3S** RGE **18W**
LEASE NAME **ROBERTS** WELL NO. **2**
NW 1/4 SE 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC **957** FWL OF 1/4 SEC **2253**
ELEVATIO N Derrick **1275** Ground **1267** Latitude (if known) Longitude (if known)
OPERATOR NAME **AC OPERATING COMPANY LLC** OTC/OCC OPERATOR NO. **23061**
ADDRESS **952 ECHO LANE, STE. 390**
CITY **HOUSTON** STATE **TX** ZIP **77024-2851**COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9-5/8	36#	K-55	239		125	SURFACE	
INTERMEDIATE	7	23#	J-55	4,535		50	3,750	
PRODUCTION	4-1/2	11.6#	J-55	5,192		125	4000	
LINER								
							TOTAL DEPTH	5,195

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____COMPLETION & TEST DATA BY PRODUCING FORMATION **4045TRN**

FORMATION	STRAWN						No Frac
SPACING & SPACING ORDER NUMBER	80/584378						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5040 - 46						
	5062 - 67						
ACID/VOLUME	625 GAL. 10% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	5/15/2014				
OIL-BBL/DAY	60				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	6/64				
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Tal Oden Oil & Gas Consulting LLC	5/20/2014	405-819-1763
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
11809 CENTURY DR.	OKC OK 73162	tal.oden@cox.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CANYON	3,525
STRAWN	4,148

LEASE NAME ROBERTS WELL NO. 2

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 3/28/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	