

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119026110002

Completion Report

Spud Date: April 16, 2014

OTC Prod. Unit No.: RE-ENTRY

Drilling Finished Date: April 25, 2014

1st Prod Date: May 22, 2014

Completion Date: May 20, 2014

Drill Type: STRAIGHT HOLE

Well Name: POTTS 2

Purchaser/Measurer:

Location: PAYNE 9 18N 6E
 NE NW SW NW
 1004 FSL 348 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 918

First Sales Date:

Operator: DELONG OIL & GAS SERV INC 13748
 PO BOX 591
 760449 S 3550 RD (CUSHING)
 DRUMRIGHT, OK 74030-0591

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8.625	32		95		35	SURFACE
PRODUCTION	4.5, 3.5	11.6, 9.2		3612		225	2268

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3612

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2014	WILCOX	5		5	1000	50	PUMPING	850		

Completion and Test Data by Producing Formation										
Formation Name: WILCOX			Code: 202WLCX				Class: OIL			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					3592			3596		
Acid Volumes					Fracture Treatments					
500 GALLONS					There are no Fracture Treatments records to display.					

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE OPERATOR SET A PORT COLLAR IN 4 1/2" CASING AT 1,085' AND USING 300 SACKS, LIFTED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1124504

AS SUBMITTED

RECEIVED

Form 1002A
Rev. 2009

MAY 28 2014

**OKLAHOMA CORPORATION
COMMISSION**

API NO. 119 02611
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 1002
if recompletion or reentry.

Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

Re-entry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Payne	SEC	9	TWP	18N	RGE	6E	SPUD DATE	4-16-2014	
LEASE NAME	Potts			WELL NO.	2			DRLG FINISHED DATE	4-25-2014	
ELEVATION	Ground	918	FSL OF 1/4 SEC	1004	FWL OF 1/4 SEC	348	DATE OF WELL COMPLETION	5-20-2014	1st PROD DATE	5-22-2014
OPERATOR NAME	Delong Oil & Gas Services Inc.			OTC/OCC OPERATOR NO.			1374 843745-0			
ADDRESS	P.O. Box 591									
CITY	Drumright	STATE	OK.	ZIP	74030					

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	32		98		35	
INTERMEDIATE							
PRODUCTION	4.5-3.5	11.6-9.2		2660-943		225sx	2268'
LINER	4.5			Port GLR-1085'		300sx	0
							3603'

CBL Shows good Bond (DK)

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Spacing	CLASS	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT
Wilcox	none	Oil	3592'	500 gal	
			3596'		

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/22/2014
OIL-BBL/DAY	5
OIL-GRAVITY (API)	
GAS-MCF/DAY	5 mcf
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	50
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	850
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jerry Delong SIGNATURE Jerry Delong NAME (PRINT OR TYPE) 5/23/2014 DATE PHONE NUMBER
P.O. Box 591 ADDRESS Drumright CITY OK STATE 74030 ZIP jdelong5876@gmail.com EMAIL ADDRESS

