

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 117 23604

Approval Date: 05/30/2014
Expiration Date: 11/30/2014

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 22N Rge: 5E County: PAWNEE
SPOT LOCATION: NE NW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2475 495

Lease Name: WHITE Well No: 1-30 Well will be 495 feet from nearest unit or lease boundary.

Operator Name: MT DORA ENERGY LLC Telephone: 5804709230; 5804709 OTC/OCC Number: 22348 0

MT DORA ENERGY LLC
PO BOX 190
DUNCAN, OK 73534-0190

ROBERT J WHITE
P O BOX 282
PAWNEE OK 74058

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	2915	6 WOODFORD	3774
2 PRUE	3121	7 SIMPSON DOLOMITE	3805
3 SKINNER	3257	8 WILCOX	3829
4 RED FORK	3324	9	
5 MISSISSIPPIAN	3488	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201403241
201403242

Special Orders:

Total Depth: 3980 Ground Elevation: 887 **Surface Casing: 200** Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: VANOSS

F. Haul to Commercial soil farming facility: Sec. 13 Twn. 19N Rng. 5E Cnty. 119 Order No: 561542

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - PAWNEE LAKE)

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FRAC FOCUS	5/30/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
PENDING CD - 201403242	5/30/2014 - G72 - 30-22N-05E (E.O.) X CLVD, PRUE, SKNR, RDFK, MSSP, WDFD, SMPD, WLCX; NCT 330 FSL NCT 330 FEL; NO OPER NAMED; REC 5/30/2014 (NORRIS)
PENDING CD 201403241	5/30/2014 - G72 - (640) 30-22N-05E EST CLVD, PRUE, SKNR, RDFK, MSSP, WDFD, SMPD, WLCX; REC 5/29/2014 (M PORTER)

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.