

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 019 23896 A

Approval Date: 05/29/2014
Expiration Date: 11/29/2014

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 14 Twp: 4S Rge: 2W

County: CARTER

SPOT LOCATION: C SW NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 660 660

Lease Name: ZELLARS DEEP RE

Well No: 1-14

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: AVALON EXPLORATION INC

Telephone: 9185230600

OTC/OCC Number: 14147 0

AVALON EXPLORATION INC
15 W 6TH ST STE 2300
TULSA, OK 74119-5401

BENNIE EUGENE PARKER
1785 CREST DRIVE
WILSON OK 73463

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SYCAMORE	8070	6	
2	WOODFORD	8200	7	
3	HUNTON	8980	8	
4			9	
5			10	

Spacing Orders: 625220

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9500

Ground Elevation: 868

Surface Casing: 680 IP

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- B. Solidification of pit contents.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 23896 ZELLARS DEEP RE 1-14

Category	Description
FRAC FOCUS	5/28/2014 - G71 - THE REQUIREMENT FOR CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS WILL BE EXTENDED TO INCLUDE ALL NON-HORIZONTAL WELLS FOR HYDRAULIC FRACTURING OPERATIONS BEGINNING JANUARY 1, 2014. REFER TO OCC RULE 165:10-3-10 FOR COMPLIANCE REQUIREMENTS. PLEASE REPORT DIRECTLY TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ OR FOR OCC ASSISTANCE CONTACT DENNIS NISKERN AT 405-522-2977 OR D.NISKERN@OCCEMAIL.COM
SPACING - 625220	5/29/2014 - G72 - (160) NW 14-04S-02W EST SCMR, WDFD, HNTN;
WATERSHED STRUCTURE	5/28/2014 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 223-5865 PRIOR TO DRILLING

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.