Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35083242300000 2. OTC Prod. Unit No.: 083-213378

3. Date of Application: May 29, 2014

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone

Fax 4052287518

6. Lease Name/Well No. POST 13-18N-2W 1WH

4052353611

County LOGAN 7. Location within Sec. (1/4 1/4 1/4 1/4) NE SE SE SE Sec. 12 Twp. 18N Rge. 2W

8. The Following Facts are Submitted

Name of common source of supply

MISSISSIPPIAN

Top and bottom of pay section (perforations)

5687 - 5774

Type of production (oil or gas)

Oil

Method of production (flowing or art. lift)

Art. Lift

Latest test data by zone (oil, gas, and water)

O-43; G-166; W-

Wellhead or bottomhole pressure

27 PSI

Spacing Orde	er
Order Number	Unit Size
618677	640

Increased De	Increased Density		
Order Number	Unit Size		
	-		

Location Excepti	on
Order Number	Unit Size
619162	

Name of common source of supply

WOODFORD

Mississippian

Top and bottom of pay section (perforations)

5856 - 5943

Type of production (oil or gas)

Oil

Method of production (flowing or art. lift)

Art. Lift

Latest test data by zone (oil, gas, and water)

Same as

Wellhead or bottomhole pressure

Same

Spacing Order

Order Number Unit Size 640 618677

Increased Densi	ty
Order Number	Unit Size

Location Excepti	on
Order Number	Unit Size
619162	

May 29, 2014 1 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Name of common source	of supply	SYLVAN To	p and bottom of pay	section (perforations)	6026 - 6112
Type of production (oil or gas)		Oil M e	Method of production (flowing or art. lift) Art.Li		Art.Lift
Latest test data by zone	(oil, gas, and water)	same as We Mississippian	ellhead or bottomhole	e pressure s	same
Spacing Order		Increased D	Increased Density		eption
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
618677	640			619162	-
Name of common source	of supply	WOODFORD To	p and bottom of pay	section (perforations)	6195 - 8652
Type of production (oil o	r gas)	Oil M e	ethod of production (f	lowing or art. lift)	Art. Lift
Latest test data by zone	(oil, gas, and water)	same as We Mississippian	ellhead or bottomhole	pressure s	same
Spacing C	rder	Increased D	ensity	Location Exc	eption
Order Number	Unit Size	Order Number	Unit Size	Order Number	Unit Size
Order Hamber	OTHE GIZE	Order Hamber	Offit Size	Order Number	OTIL SIZE
618677 Name of common source	640	SYLVAN To	p and bottom of pay	619162 section (perforations)	3940 - 9240
618677	e of supply	SYLVAN To		619162 section (perforations) flowing or art. lift)	
618677 Name of common source Type of production (oil o	e of supply r gas) (oil, gas, and water)	SYLVAN To Oil Me same as We	p and bottom of pay sethod of production (f	619162 section (perforations) flowing or art. lift)	3940 - 9240 Art. Lift same
Name of common source Type of production (oil o Latest test data by zone Spacing C	e of supply r gas) (oil, gas, and water) order Unit Size	SYLVAN To Oil Me same as We Mississippian	p and bottom of pay sethod of production (f	section (perforations) 8 Flowing or art. lift) 6 Foressure 8 Location Exc. Order Number	3940 - 9240 Art. Lift same
Name of common source Type of production (oil o Latest test data by zone	e of supply r gas) (oil, gas, and water)	SYLVAN To Oil Me same as We Mississippian	p and bottom of paysethod of production (feellhead or bottomhole	section (perforations) flowing or art. lift) pressure Location Exc	3940 - 9240 Art. Lift same
Name of common source Type of production (oil o Latest test data by zone Spacing C	e of supply r gas) (oil, gas, and water) order Unit Size	SYLVAN To Oil Me same as We Mississippian	p and bottom of paysethod of production (feellhead or bottomhole	section (perforations) 8 Flowing or art. lift) 6 Foressure 8 Location Exc. Order Number	3940 - 9240 Art. Lift same
Name of common source Type of production (oil o Latest test data by zone Spacing C	640 e of supply r gas) (oil, gas, and water) order Unit Size 640	SYLVAN To Oil Me same as Mississippian Increased D Order Number	p and bottom of pays ethod of production (f ellhead or bottomhole ensity Unit Size	section (perforations) Flowing or art. lift) Pressure Location Exc. Order Number 619162	3940 - 9240 Art. Lift same
Name of common source Type of production (oil o Latest test data by zone Spacing C Order Number	640 e of supply r gas) foil, gas, and water) order Unit Size 640	SYLVAN To Oil Me same as We Mississippian Increased D Order Number WOODFORD To	p and bottom of pays ethod of production (f ellhead or bottomhole ensity Unit Size	section (perforations) Flowing or art. lift) Expressure Location Exc Order Number 619162	3940 - 9240 Art. Lift same eption Unit Size
Name of common source Type of production (oil o Latest test data by zone Spacing C Order Number 618677	640 e of supply r gas) foil, gas, and water) order Unit Size 640 e of supply r gas)	SYLVAN To Oil Me same as We Mississippian Increased D Order Number WOODFORD To Oil Me	p and bottom of paysethod of production (fellhead or bottomhole ensity Unit Size	section (perforations) Flowing or art. lift) Expressure Location Exc. Order Number 619162 Section (perforations) Flowing or art. lift)	3940 - 9240 Art. Lift same eption Unit Size
Name of common source Type of production (oil o Latest test data by zone Spacing C Order Number 618677 Name of common source Type of production (oil o	640 e of supply r gas) foil, gas, and water) forder Unit Size 640 e of supply r gas) foil, gas, and water)	SYLVAN To Oil Me same as We Mississippian Increased D Order Number WOODFORD To Oil Me same as We	p and bottom of paysethod of production (fellhead or bottomhole unsity Unit Size p and bottom of paysethod of production (fellhead or bottomhole unsite unit size)	section (perforations) Flowing or art. lift) Expressure Location Exc. Order Number 619162 Section (perforations) Flowing or art. lift)	3940 - 9240 Art. Lift same eption Unit Size
Name of common source Type of production (oil o Latest test data by zone Spacing C Order Number 618677 Name of common source Type of production (oil o	640 e of supply r gas) foil, gas, and water) forder Unit Size 640 e of supply r gas) foil, gas, and water)	SYLVAN To Oil Me same as We Mississippian Increased D Order Number WOODFORD To Oil Me same as We Mississippian	p and bottom of paysethod of production (fellhead or bottomhole unsity Unit Size p and bottom of paysethod of production (fellhead or bottomhole unsite unit size)	section (perforations) Flowing or art. lift) Expressure Location Exc Order Number 619162 Section (perforations) Flowing or art. lift) Expressure Sepressure Sepressure Sepressure Sepressure Sepressure Sepressure Section (perforations)	3940 - 9240 Art. Lift same eption Unit Size

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed?

Yes X N

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

May 29, 2014 2 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be Yes X No filed no later than five (5) days after submission of this application. 11. Classification of well (see OAC 165:10-13-2): Oil 12. Attach the Folowing: A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. B. Diagrammatic sketch of the proposed completion of the well. C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? X No I herby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief. Brenda Baker brenda.baker@dvn.com Regulatory Specialist 405.228.7598 Title Phone (AC/NO) Signature

327

May 29, 2014 3 of 3